

**FIML NATURAL RESOURCES, LLC**

January 6<sup>th</sup>, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Diana Whitney

RE: Ute Tribal #9-28-1319  
NE/4 SE/4, T-13S-R-19E  
Wildcat Field  
Uintah County, Utah

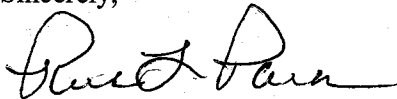
Dear Ms. Whitney:

Enclosed are an original and one copy of an application to drill concerning the referenced proposed well.

FIML (FNR) Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this application and all future information as confidential.

If any questions arise or additional information is required, please contact the Phyllis Sobotik, Regulatory Specialist at 303-893-5083.

Sincerely,



Rick L. Parks  
Operations Manager

/ps  
Enclosures:

**RECEIVED**

**JAN 07 2005**

DIV. OF OIL, GAS & MINING

CONFIDENTIAL

Form  
(August 2004)

FORM  
Approved August 2004

001

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS  
APPLICATION FOR PERMIT TO DRILL OR REENTER

5. Lease Serial No. or EDANo.  
EDA Number UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA Agreement, Name and No.  
N/A

8. Lease Name and Well No.  
Ute Tribal 9-28-1319

9. API Well No.  
43-047-36221

1a. Type of work: ☒ DRILL ☐ REENTER

1b. Type of Well: ☐ Oil Well ☒ Gas Well ☐ Other ☐ Single Zone ☒ Multiple Zone

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address 410 17th St., Suite 570, Denver, CO 80202

3b. Phone No. (include area code)  
(303) 893-5073

10. Field and Pool, or Exploratory  
Wildcat

4. Location of Well (Report location clearly and in accordance with any State requirements.)\*  
At surface NE/4 SE/4 2,000' FSL & 660' FEL Sec 28 T-13S R-19E 39.655504  
At proposed prod. zone Same 603996X - 109.787792  
43900154

11. Sec., T. R. M. or Blk. and Survey or Area  
Sec 28, T-13S R-19E

14. Distance in miles and direction from nearest town or post office\*  
42.5 miles south southwest of Ouray, Utah

12. County  
Uintah

13. State  
UT

15. Distance from proposed\*  
location to nearest  
property or lease line, ft.  
(Also to nearest drig. unit line, if any)  
660'

16. No. of acres in lease  
640

17. Spacing Unit dedicated to this well  
40 Acres

18. Distance from proposed location\*  
to nearest well, drilling, completed,  
applied for, on this lease, ft. N/A

19. Proposed Depth  
8,310

20. State Bond #  
8193-15-93

21. Elevations (Show whether DF, KDB, RT, GL, etc.)  
6,689' GL

22. Approximate date work will start\*  
01/18/2005

23. Estimated duration  
15 days

24. Attachments

The following shall be attached to this form:

1. Well plat certified by a registered surveyor.
2. A Drilling Plan.
3. A Surface Use Plan.
4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above).
5. Such other site specific information and/or plans as may be required by the Energy and Minerals Department.

25. Signature

Name (Printed/Typed)  
Mark D. Bingham

Date  
01/06/2005

Title

Senior Vice President

Approved by (Signature)

Name (Printed/Typed)

Date

Title

Tribal Office

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  
Conditions of approval, if any, are attached.

RECEIVED

JAN 07 2005

DIV. OF OIL, GAS & MINING

APPROVED BY THE STATE  
OF UTAH DIVISION OF  
OIL, GAS, AND MINING  
DATE: 1-11-05  
BY: [Signature]

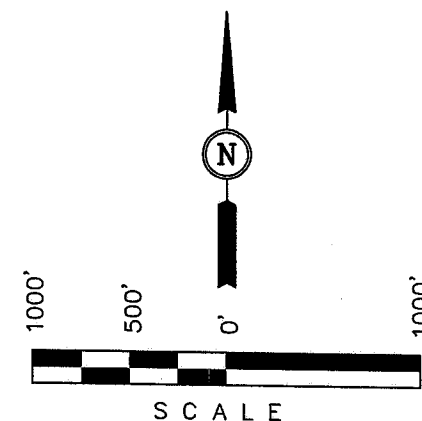
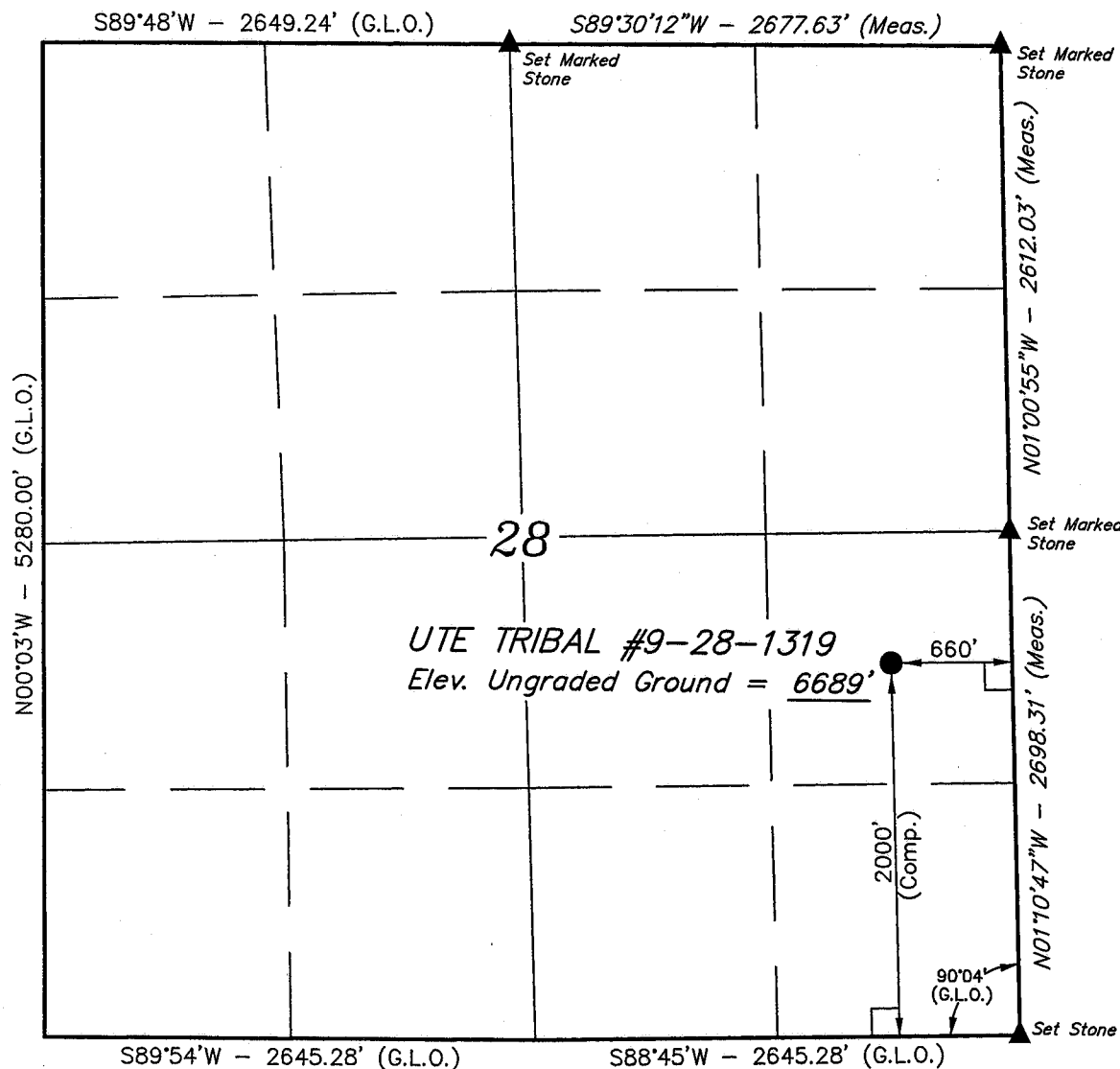
**T13S, R19E, S.L.B.&M.**

**UTE/FNR LLC.**

Well location, UTE TRIBAL #9-28-1319, located as shown in the NE 1/4 SE 1/4 of Section 28, T13S, R19E, S.L.B.&M. Uintah County, Utah.

**BASIS OF ELEVATION**

BENCH MARK (47 WF) LOCATED IN THE NW 1/4 OF SECTION 22, T12S, R19E, S.L.B.&M. TAKEN FROM THE DOG KNOLL QUADRANGLE, UTAH, UTAH COUNTY, 7.5 MINUTE QUAD. (TOPOGRAPHIC MAP) PUBLISHED BY THE UNITED STATES DEPARTMENT OF THE INTERIOR, GEOLOGICAL SURVEY. SAID ELEVATION IS MARKED ON CAP AS BEING 6473 FEET.



**CERTIFICATE**

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

*[Signature]*  
 REGISTERED LAND SURVEYOR  
 REGISTRATION NO. 161319  
 STATE OF UTAH

**BASIS OF BEARINGS**

BASIS OF BEARINGS IS A G.P.S. OBSERVATION.

(NAD 83)  
 LATITUDE = 39°39'19.33" (39.655369)  
 LONGITUDE = 109°47'18.18" (109.788383)  
 (NAD 27)  
 LATITUDE = 39°39'19.46" (39.655406)  
 LONGITUDE = 109°47'15.68" (109.787689)

**LEGEND:**

- └─┘ = 90° SYMBOL
- = PROPOSED WELL HEAD.
- ▲ = SECTION CORNERS LOCATED.

**UINTAH ENGINEERING & LAND SURVEYING**

**85 SOUTH 200 EAST - VERNAL, UTAH 84078**

**(435) 789-1017**

SCALE 1" = 1000'	DATE SURVEYED: 12-21-04	DATE DRAWN: 1-4-05
PARTY B.B. J.M. K.G.	REFERENCES G.L.O. PLAT	
WEATHER COLD	FILE UTE/FNR LLC.	

**SELF CERTIFICATION STATEMENT**

Please be advised that FIML Natural Resources, LLC is considered to be the operator of the following well.

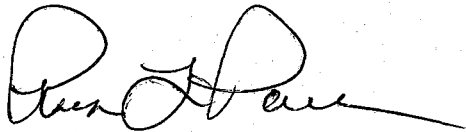
Ute Tribal 9-28-1319

NE/4 SE/4 2,000' FSL 660' FEL, Section 28, T-13S, R-19E

EDA Number UIT-EDA-001-000

Uintah County, Utah

FIML Natural Resources, LLC is responsible under the terms of this lease for the operations conducted upon lease lands.



Rick L. Parks

Operations Manager

FIML Natural Resources, LLC

410 17<sup>th</sup> Street, Suite 570

Denver, Colorado 80202

(303) 893-5073



**UTE/FNR LLC**  
**Managed and Operated by FIML Natural Resources, LLC**

**Ute Tribal 9-28-1319**  
**NE/4 SE/4 2,000' FSL 660' FEL Section 28 T-13S R-19E**  
**Uintah County, Utah**  
**EDA Number UIT-EDA-001-000**

**DRILLING PROGRAM**

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations, Onshore Oil and Gas Orders, the approved Plan of Operations, and any applicable Notice to Lessees.

UTE/FNR LLC is responsible for the actions of its subcontractors. A complete copy of the approved "Application for Permit to Drill" and the Standard Operating Procedures will be furnished to the field representative(s) to ensure compliance and will be on location during all construction and drilling operations.

**Ute Tribe Energy and Minerals Department Notification Requirements:**

Location Construction:	48 hours prior to construction of location and access roads.
Location Completion:	Prior to moving the drilling rig to the location.
Spud notice:	At least 24 hours prior to spudding the well.
Casing String & Cementing:	24 hours prior to running casing and cementing each casing string.
BOP & Related Equipment Tests:	At least 24 hours prior to initiating pressure tests.
First Production Notice:	Within 5 days after production from a new well begins or production resumes after an existing well has been off production for more than 90 days.

1. **Estimated Tops of Geological Markers:**

Formation	Depth
Green River	Surface
Wasatch	2,166'
Mesa Verde	5,357'
Castle Gate	7,550'
Mancos	8,096'
Total Depth	8,310'

2. **Estimated Depths of Anticipated Water, Oil, Gas, or Other Minerals:**

Substance	Formation	Depth
Oil/Gas	Wasatch	2,166'
Oil/Gas	Mesa Verde	5,357'
Oil/Gas	Castle Gate	7,550'

All usable water, having less than 10,000 ppm total dissolved solids, and any prospectively valuable minerals encountered during drilling will be recorded by depth and adequately protected. All oil and gas shows will be tested to determine their commercial potential. This information will be reported to the Ute Tribe Energy and Minerals Department.

All water shows and water bearing zones will be reported to the Ute Tribe Energy and Minerals Department within one (1) business day after being encountered. Filing of the State of Utah form 7 Report of Water Encountered is optional.

3. **Pressure Control Equipment:** (Schematic Attached)

FIML Natural Resources, LLC's minimum specifications for pressure control equipment are as follows:

The BOP and related equipment will meet the minimum requirements of Onshore Oil and Gas Order No. 2 for equipment and testing requirements, procedures, etc., for a 5,000 psi system, with a 5,000 psi hydril. All individual components shall be operable as designed. Chart recorders will be used for all pressure tests.

Test charts, with individual test results identified, will be maintained on location while drilling and shall be made available to a Ute Tribe Energy and Minerals Department upon request.

All required BOP tests and/or drills will be recorded in the IADC report.

The anticipated bottom hole pressure will be approximately 3,500 psi.

4. **Proposed Casing and Cementing Program:**

The proposed Casing Program will be as follows:

<u>Purpose</u>	<u>Depth</u>	<u>Hole Size</u>	<u>Casing Size</u>	<u>Type</u>	<u>Conn</u>	<u>Weight (lb/ft)</u>
Surface	2,000'	12-1/4"	9-5/8"	J-55	ST &C	36
Production	TD	7-7/8"	5-1/2"	N-80	LT &C	17

The proposed casing and cementing program will be conducted as approved to protect and/or isolate all usable water zones, potentially productive zones, lost circulation zones, abnormally pressured zones, and any prospectively valuable deposits of minerals. Any isolating medium other than cement will receive approval prior to use. The casing setting depth will be calculated to position the casing seat opposite a competent formation, which will contain the maximum pressure to which it will be exposed during drilling operations. Determination of casing setting depth will be based on all relevant factors, including: presence/absence of hydrocarbons, fracture gradients, usable water zones, formation pressures, lost circulation zones, other minerals, or other unusual characteristics.

All casing, except conductor casing, will be new.

The surface casing will be cemented back to the surface either during the primary cement job or by remedial cementing.

All waiting on cement times will be adequate to achieve a minimum of five hundred (500) psi compressive strength at the casing shoe prior to drilling out.

As a minimum, usable water zones below the surface casing will be isolated and/or protected by having a cement top for the production casing at least 200 feet above the base of the usable water. If Gilsonite is encountered while drilling, it will be isolated and/or protected via the cementing program.

Surface casing will have centralizers on the bottom three joints, with a minimum of one (1) centralizer per joint.

Top plugs will be used to reduce contamination of cement by the displacement fluid. A bottom plug or other acceptable technique, such as a pre-flush fluid, will be utilized to help isolate the cement from contamination by the mud being displaced ahead of the cement slurry.

All casing strings below the conductor will be pressure tested to 0.22 psi per foot of casing string length or to 1,500 psi, whichever is greater, but not to exceed 70% of the minimum internal yield. If pressure declines more than 10% in 30 minutes, corrective action will be taken.

The cementing program will be as follows:

<u>Surface</u>	<u>Cement Fill</u>	<u>Type and Amounts</u>
1,700'-0'	1,700'	~630 sxs Halliburton CBM Light cement w/

0.25 pps flocele. Weight 11.0 ppg. Yield 3.76 ft<sup>3</sup>/sx.

2,000'-1,700'

300'

~280 sxs Halliburton Premium cement w/ 3.0% salt and 0.3% Versaset. Weight 14.5 ppg. Yield 1.42 ft<sup>3</sup>/sx.

**Production**

**Cement Fill**

**Types and Amounts**

4,900'-0'

4,900'

~425 sxs Halliburton High Fill Standard Type 5 cement w/ 16% gel, 0.75% econolite, 10#/sk gilsonite, .25#/sk flocele, .7% HR-7, and 3% salt. Weight 11.0 ppg. Yield 3.83 ft<sup>3</sup>/sx.

**Type and Amounts**

8,310'-4,900'

3,410'

~640 sxs Halliburton 50/50 Poz Mix class "G" cement w/ 0.2% gel, 3% KCL, .75% Halad 322, .2% FWCA, 3#/sk Silicalite, and .25#/sk flocele. Weight 13.8 ppg. Yield 1.49 ft<sup>3</sup>/sx.

**NOTE: Cement volumes and slurry composition may change in order to isolate any potential uphole zones of interest.**

Anticipated cement tops will be reported as to depth, not the expected number of sacks of cement to be used. The Ute Tribe Energy and Minerals Department will be notified, with sufficient lead time, in order to have a Ute Tribe Energy and Minerals Department representative on location while running all casing strings and cementing.

After cementing the surface casing and prior to commencing any test, FIML Natural Resources, LLC will wait long enough for the cement to have at least a compressive strength of 500 psi at the shoe. WOC time will be recorded in the Driller's log.

The spud date will be shown on the first report that is submitted.

A Sundry Notice will be filed with the Ute Tribe Energy and Minerals Department within 30 days after the work is completed. It will contain the following information:

The setting of each string showing the size, grade, weight of casing set, setting depth, amounts and types of cement used, whether the cement was circulated to surface or the top of cement behind casing, the depth of cementing tools used, casing testing methods and results, and the date the work was done. The spud date will be shown on the first report that is submitted.

**The following auxiliary well equipment will be used:**

A 3" choke manifold and pit level indicator.

An upper Kelly Cock will be kept in the drilling string at all times.

A stabbing valve will be available on the rig floor and will fit all rotary connections.

5. **Drilling Fluids Program:**

<u>Interval</u>	<u>Weight</u>	<u>Viscosity</u>	<u>Fluid Loss</u>	<u>Description</u>
0'-2,000'	Air/Mist 8.4-8.8 ppg	Air/Mist 26-42	N/A	Drill with air/mist using polymer sweeps to clean the hole if portions of this section must be drilled with water.
2,000'-8,310'	8.4 - 9.4	38-62	< 15 cc	Mix 6.0 ppb DAP (diammonium phosphate) in active mud system. Use EZ-Mud on connections for minor sweeps. Raise viscosity as hole conditions dictate.

There will be sufficient mud inventory on location during drilling operations to control any adverse conditions which may arise.

Hazardous substances specifically listed by the EPA as a hazardous waste or demonstrating a characteristic of a hazardous waste will not be used in drilling, testing, or completion operations.

No chromate additives will be used in the mud system without prior approval of the Ute Tribe Energy and Minerals Department to ensure adequate protection of fresh water aquifers.

No chemicals subject to reporting under SARA Title III in any amount to or greater than 10,000 pounds will be used, produced, stored, transported, or disposed of annually in association with the drilling, testing, or completing of the well. Furthermore, no hazardous substances, as defined in 40 CFR 355, in threshold planning quantities, will be used, produced, stored, transported, or disposed of in association with the drilling, testing, or completing of any wells.

6. **Evaluation Program:**

Logging Program:

Compensated Density/Neutron Log; Induction Log; Acoustic Sonic/GR Log. Logs will be run from Total Depth to the base of the surface casing.

A cement bond log (CBL) will be run from plug back total depth within the casing to the top of cement and it will be utilized to determine the bond quality for the production casing. A field copy of the CBL will be submitted to the Ute Tribe Energy and Minerals Department.

**Sampling:**

Dry samples will be taken every ten (30) feet from the base of surface casing to Total Depth.

**Deviation Surveys:**

Surveys will be run at least every five-hundred (500) feet. Surveys will also be taken on every trip.

**Mud Logger:**

A one person mud-logging unit will be on location from the base of surface casing to Total Depth.

**Drill Stem Tests;**

All Drill Stem Tests (DST) will be accomplished during daylight hours, unless specific approval to start during other hours is obtained from the Ute Tribe Energy and Minerals Department. DST's may be allowed to continue at night if the test was initiated during daylight hours and the rate of flow is stabilized and if adequate lighting is available (i.e., lighting which is adequate for visibility and vapor proof for safe conditions). Packers can be released, but tripping will not begin before daylight unless prior approval is obtained from the Ute Tribe Energy and Minerals Department.

**Cores:**

When necessary.

**Completion:**

The "Well Completion and Re-completion Report and Log" will be submitted no later than 30 days after completion of the well or after completion of operations being performed, in accordance with 43 CFR 3164, whether the well is completed as a dry hole or a producer. One copy of all logs, core descriptions, and all other surveys or data obtained and compiled during the drilling, workover, and/or completion operations will be filed with the form report.

Samples (cuttings, fluids, and/or gases) will be submitted when requested by the Ute Tribe Energy and Minerals Department.

**7. Abnormal Conditions:**

No abnormal conditions are anticipated.

**8. Anticipated Starting Dates and Notification of Operations:**

Drilling Activity:

Drilling activity will begin after the site specific APD has been approved, the access road and location have been built, and a drilling rig has been placed under contract.

If possible, the surface hole will be drilled and surface casing set and cemented with a rathole rig. The drilling rig will move in after surface casing has been set and will drill the hole to Total Depth. Approximately fifteen (50) working days will be required to drill the hole including the surface hole operation.

Longstring cement will set for a minimum of 72 hours. Well completion operations should take approximately fifteen (15) working days.

#### Notification of Operations:

The Ute Tribe Energy and Minerals Department will be notified at least 24 hours prior to the commencement of spudding the well, to be followed with a Sundry Notice, of initiating pressure tests of the blowout preventer and related equipment, and running casing and cementing of all casing strings. Notification will be made during regular work hours (8:00 a.m. – 4:30 p.m., Monday – Thursday, except holidays).

No location will be constructed or moved, no well will be plugged, and no drilling or workover equipment will be removed from the well to be placed in suspended status without prior approval from the Ute Tribe Energy and Minerals Department. Prior approval of the Ute Tribe Energy and Minerals Department will be obtained and notification given before resumption of operations, if operations are to be suspended.

A completion rig will be used for completion operations.

Immediate Report: Spills, blowouts, fires, leaks, accidents, or any other unusual occurrences shall be promptly reported in accordance with the requirements of NTL-3A or its revision.

UTE/FNR LLC will report production data to the Ute Tribe Energy and Minerals Department and to the State of Utah in accordance with state regulations. Production reporting will start with the month in which operations commence and continue each month until the well is physically plugged and abandoned.

The date on which production is commenced or resumed will be construed for oil wells as the date on which liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which liquid hydrocarbons are first produced into a permanent storage facility, whichever occurs first; and for gas wells, as the date on which associated liquid hydrocarbons are first sold or shipped from a temporary storage facility, such as a test tank, and for which a run ticket is required to be generated, or the date on which gas is measured through permanent metering facilities, whichever occurs first.

Should a well be successfully completed for production, the Ute Tribe Energy and Minerals Department will be notified when the well is placed in a producing status.

Such notification will be sent by written communication no later than 5 days following the date when the well is placed on production.

In accordance with Onshore Order No. 7, with the approval of the Ute Tribe Energy and Minerals Department, produced water may be temporarily disposed of into unlined pits for a period of up to 90 days. During this period, an application for approval of the permanent disposal method must be submitted to the Ute Tribe Energy and Minerals Department.

In accordance with NTL-4A, lessees or operators are authorized to vent/flare gas during the initial well evaluation tests, not to exceed 30 days or the production of 50 MMCF of gas, whichever occurs first. An application must be filed with the Ute Tribe Energy and Minerals Department and approval received for any venting/flaring of gas beyond the initial 30 days or authorized test period.

A schematic facilities diagram, as required under 43 CFR 3162.7-5(d.1-3), will be submitted to the Ute Tribe Energy and Minerals Department within 60 days of installation or first production, whichever occurs first. All site security regulations, as specified in Onshore Oil & Gas Order No. 3, will be adhered to. All product lines entering and leaving hydrocarbon storage tanks will be effectively sealed in accordance with 43 CFR 3162.7-5(b.4).

Well abandonment operations will not be commenced without the prior approval of the Ute Tribe Energy and Minerals Department. In the case of newly drilled dry holes or failures, and in emergency situations, oral approval will be obtained from the Ute Tribe Energy and Minerals Department. A "Subsequent Report of Abandonment" will be filed with the UTE/FNR LLC within 30 days following completion of the well for abandonment. The report will indicate placement of the plugs and current status of the surface restoration. Final abandonment will not be approved until the surface reclamation work required by the APD or approved abandonment notice has been completed to the satisfaction of the Ute Tribe Energy and Minerals Department.

In accordance with Onshore Oil and Gas Order No. 1, UTE/FNR LLC will ensure that its exploration, development, production, and construction operations are conducted in a manner which conforms with applicable laws and regulations.

**9. Other Information:**

All loading lines will be placed inside the berm surrounding the tank battery.

All off-lease storage, off-lease measurement, or co-mingling on-lease or off-lease will have prior written approval from the Ute Tribe Energy and Minerals Department.

The gas meter will be calibrated and any production tank will be strapped in place prior to any deliveries of gas or oil. Tests for meter accuracy will be conducted following the initial installation or following any repair and at least quarterly thereafter. The Ute Tribe Energy and Minerals Department will be provided with a date and time for the initial meter calibration and all future meter proving schedules. A copy of the meter calibration reports will be submitted to the Ute Tribe Energy and Minerals Department. All measurement



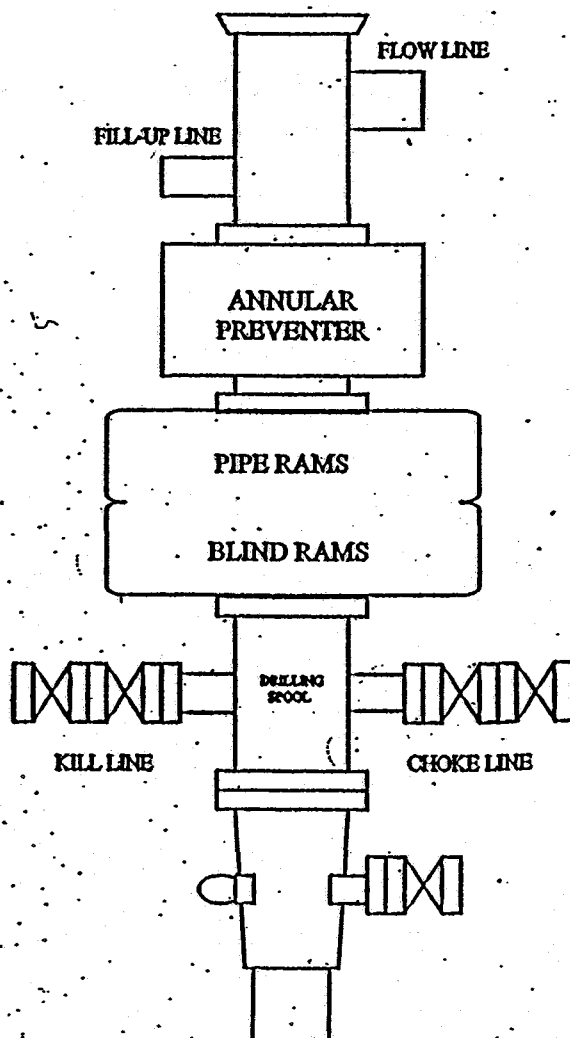
facilities will conform to API and AGA standards, Onshore Oil & Gas Order No. 4, and Onshore Oil & Gas Order No. 5 for natural gas and liquid hydrocarbon measurements.

Deviations from the proposed drilling and/or workover program will be approved by the Ute Tribe Energy and Minerals Department. Safe drilling and operating practices will be observed. All wells, whether drilling, producing, suspended, or abandoned, will be identified in accordance with 43 CFR 3162.

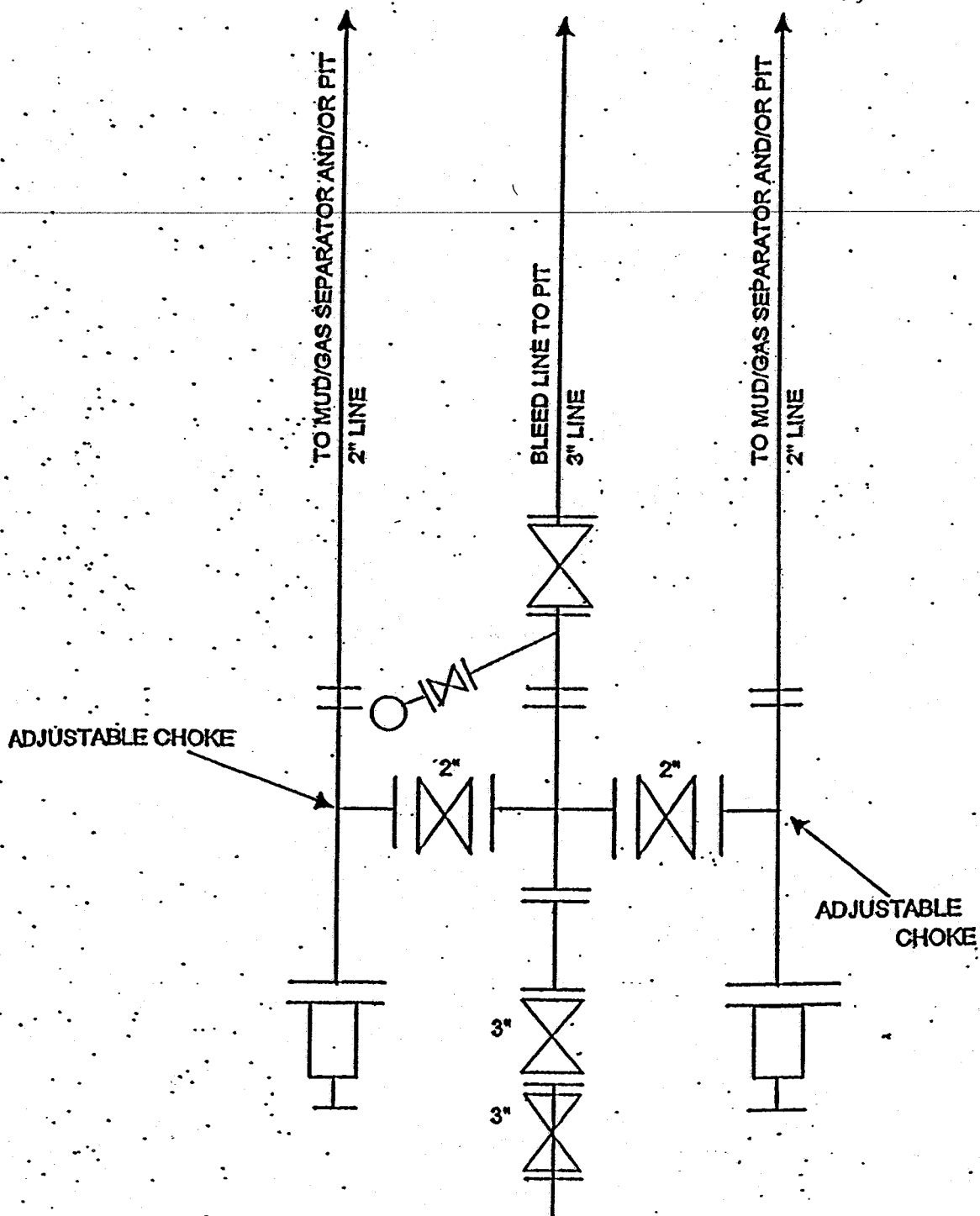
A "Sundry Notice and Report in Wells" will be filed for approval for all changes of plans and other operations in accordance with 43 CFR 3162.3-2.

## BOP AND PRESSURE CONTAINMENT DATA

1. BOP EQUIPMENT SHALL CONSIST OF A DOUBLE GATE, HYDRAULICALLY OPERATED PREVENTER WITH PIPE & BLIND RAMS OR TWO SINGLE RAM TYPE PREVENTERS, ONE EQUIPPED WITH PIPE RAMS, THE OTHER EQUIPPED WITH BLIND RAMS.
2. BOP'S ARE TO BE WELL BRACED WITH HAND CONTROLS EXTENDED CLEAR OF THE SUBSTRUCTURE.
3. ACCUMULATOR TO PROVIDE CLOSING PRESSURE IN EXCESS OF THAT REQUIRED WITH SUFFICIENT VOLUME TO OPERATE ALL COMPONENTS.
4. AUXILIARY EQUIPMENT: LOWER KELLY COCK, FULL OPENING STABBING VALVE, 3" CHOKE MANIFOLD, PIT LEVEL INDICATOR &/OR FLOW SENSORS WITH ALARMS.
5. ALL BOP EQUIPMENT, AUXILIARY EQUIPMENT, STAND PIPE, VALVES, & ROTARY HOSE TO BE TESTED TO THE RATED PRESSURE OF THE BOP'S AT THE TIME OF INSTALLATION & EVERY 30 DAYS THEREAFTER. BOP'S TO BE MECHANICALLY CHECKED DAILY. ANNULAR PREVENTER WILL BE TESTED TO 50% (2500 psi) OF PRESSURE RATING.
6. MODIFICATION OF HOOK-UP OR TESTING PROCEDURE MUST BE APPROVED IN WRITING ON TOUR REPORTS BY WELLSITE REPRESENTATIVE.



# 5000 PSI CHOKE MANIFOLD EQUIPMENT



**UTE/FNR LLC**  
**Managed and Operated by FIML Natural Resources, LLC**

**Ute Tribal 9-28-1319**  
**NE/4 SE/4 2,000' FSL 660' FEL Section 28 T-13S R-19E**  
**Uintah County, Utah**  
**EDA Number UIT-EDA-001-000**

**MULTI-POINT SURFACE USE & OPERATIONS PLAN**

**1. Existing Roads**

- A. Proceed in a westerly direction from Vernal, Utah along U.S. Highway 40 approximately 14.0 miles to the junction of State Highway 88. Turn left and proceed in a southerly direction approximately 17.0 miles to Ouray, Utah. Proceed in a southerly, then southeasterly direction approximately 9.1 miles on the Seep Ridge Road to the junction of this road and an existing road to the south. Turn right and proceed in a southerly direction approximately 2.8 miles to the junction of this road and an existing road to the west. Turn right and proceed in a westerly, then southwesterly, then southerly direction approximately 28.4 miles to the beginning of the access to the south. Proceed southeasterly, then southerly, then easterly down the improved access road for approximately 1.5 miles. Turn left and proceed in a northeasterly direction for approximately 0.25 miles on the new access road and then turn east approximately 0.1 miles to the Ute Tribal 9-28-1319 location.
- B. The proposed well site is located approximately 42.5 miles south southwest of Ouray, Utah – See attached Topographic Map “A”.
- C. Refer to attached Topographic Map “A”.
- D. Existing roads will be maintained and repaired as necessary. No off lease Right-of-Way will be required.

**2. Planned Access Roads**

See Topographic Map “B” for the location of the proposed access road.

**3. Location of existing wells within a one mile radius of proposed well location**

See Topographic Map “C” for the location of existing wells within a one-mile radius.

**4. Location of Existing and /or Proposed Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**5. Location and Type of Water Supply**

- A. Water supply will be from the Kenneth Joe Batty water well. The State Water Right number is 43-10447 and the well is located in Section 9, T-8S, R-20E, Uintah County, Utah.
- B. Water will be hauled by JN Trucking, Inc.

**6. Source of Construction Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**7. Method of Handling Waste Materials**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**8. Ancillary Facilities**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**9. Well Site Layout**

The attached Location Layout diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s) and top soil stockpile(s).

**10. Plans for Restoration of the Surface**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**11. Surface Ownership**

Access Road: Ute Indian Tribe  
Location: Ute Indian Tribe

**12. Other Information**

Please refer to FIML Natural Resources, LLC Standard Operating Practices (SOP Version: August 20, 2004).

**13. Operator's Representative and Certification**

Name: Rick L. Parks  
Address: 410 17<sup>th</sup> Street

Suite 570  
Denver, Colorado 80202

Phone No. 303-893-5081

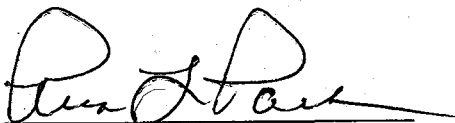
Cellular No. 303-229-7689

All lease and/or unit operations will be conducted in such a manner that full compliance is made with all applicable laws, regulations and Onshore Oil and Gas Orders. FIML Natural Resources, LLC is fully responsible for the actions of its subcontractors. A copy of these conditions will be furnished to the field representative to ensure compliance.

Certification:

I hereby certify that I, or persons under my direct supervision, have inspected the proposed drill site and access route; that I am familiar with the conditions that presently exist; that the statements made in this plan are, to the best of my knowledge and belief, true and correct; and that the work associated with operations proposed herein will be performed by FIML Natural Resources, LLC and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it was approved.

01/06/05  
Date

  
Rick L. Parks  
Operations Manager  
FIML Natural Resources, LLC

## **EPA's LIST OF NONEXEMPT EXPLORATION AND PRODUCTION WASTES**

While the following wastes are nonexempt, they are not necessarily hazardous.

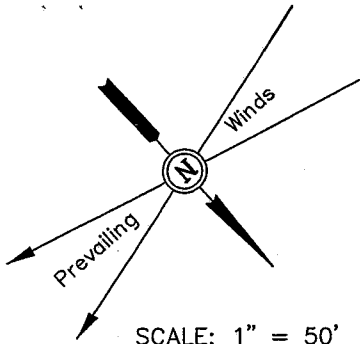
- Unused fracturing fluids or acids
- Gas plant cooling tower cleaning wastes
- Painting wastes
- Oil and gas service company wastes, such as empty drums, drum rinsate, vacuum truck rinsate, sandblast media, painting wastes, spent solvents, spilled chemicals, and waste acids
- Vacuum truck and drum rinsate from trucks and drums, transporting or containing nonexempt waste
- Refinery wastes
- Liquid and solid wastes generated by crude oil and tank bottom reclaimers
- Used equipment lubrication oils
- Waste compressor oil, filters, and blowdown
- Used hydraulic fluids
- Waste solvents
- Waste in transportation pipeline-related pits
- Caustic or acid cleaners
- Boiler cleaning wastes
- Boiler refractory bricks
- Incinerator ash
- Laboratory wastes
- Sanitary wastes
- Pesticide waste
- Radioactive tracer wastes
- Drums, insulation and miscellaneous solids

# UTE/FNR LLC.

## LOCATION LAYOUT FOR

UTE TRIBAL #9-28-1319  
SECTION 28, T13S, R19E, S.L.B.&M.  
2000' FSL 660' FEL

Approx.  
Toe of  
Fill Slope



C-12.6'  
El. 698.3'

F-21.7'  
El. 664.0'

Approx.  
Top of  
Cut Slope

Reserve Pit Backfill  
& Spoils Stockpile

FLARE PIT

El. 698.8'  
C-13.1'

El. 6706.7'  
C-29.0'  
(btm. pit)

20' WIDE BENCH

Total Pit Capacity  
W/2' of Freeboard  
= 10,750 Bbls. ±  
Total Pit Volume  
= 3,120 Cu. Yds.

Sta. 1+10

RESERVE PITS  
(8' Deep)

Sta. 0+52

El. 701.6'  
C-23.9'  
(btm. pit)

20' WIDE BENCH

C-11.9'  
El. 697.6'

C-2.9'  
El. 688.6'

Sta. 3+55

Round Corners  
as Needed

Topsoil Stockpile

CATWALK

PIPE RACKS

El. 694.3'  
C-8.6'

C-3.0'  
El. 688.7'

RIG

DOG HOUSE

Sta. 1+80

F-19.5'  
El. 666.2'

MUD TANKS

WATER

PUMP

MUD SHED

HOPPER

POWER

TOOLS

FUEL

TRASH

TRAILER

TOILET

FUEL

STORAGE TANK

C-6.8'  
El. 692.5'

Sta. 0+00

F-15.0'  
El. 670.7'

Proposed Access  
Road

Elev. Ungraded Ground at Location Stake = 6688.7'  
Elev. Graded Ground at Location Stake = 6685.7'

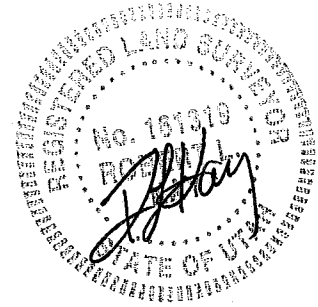
UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



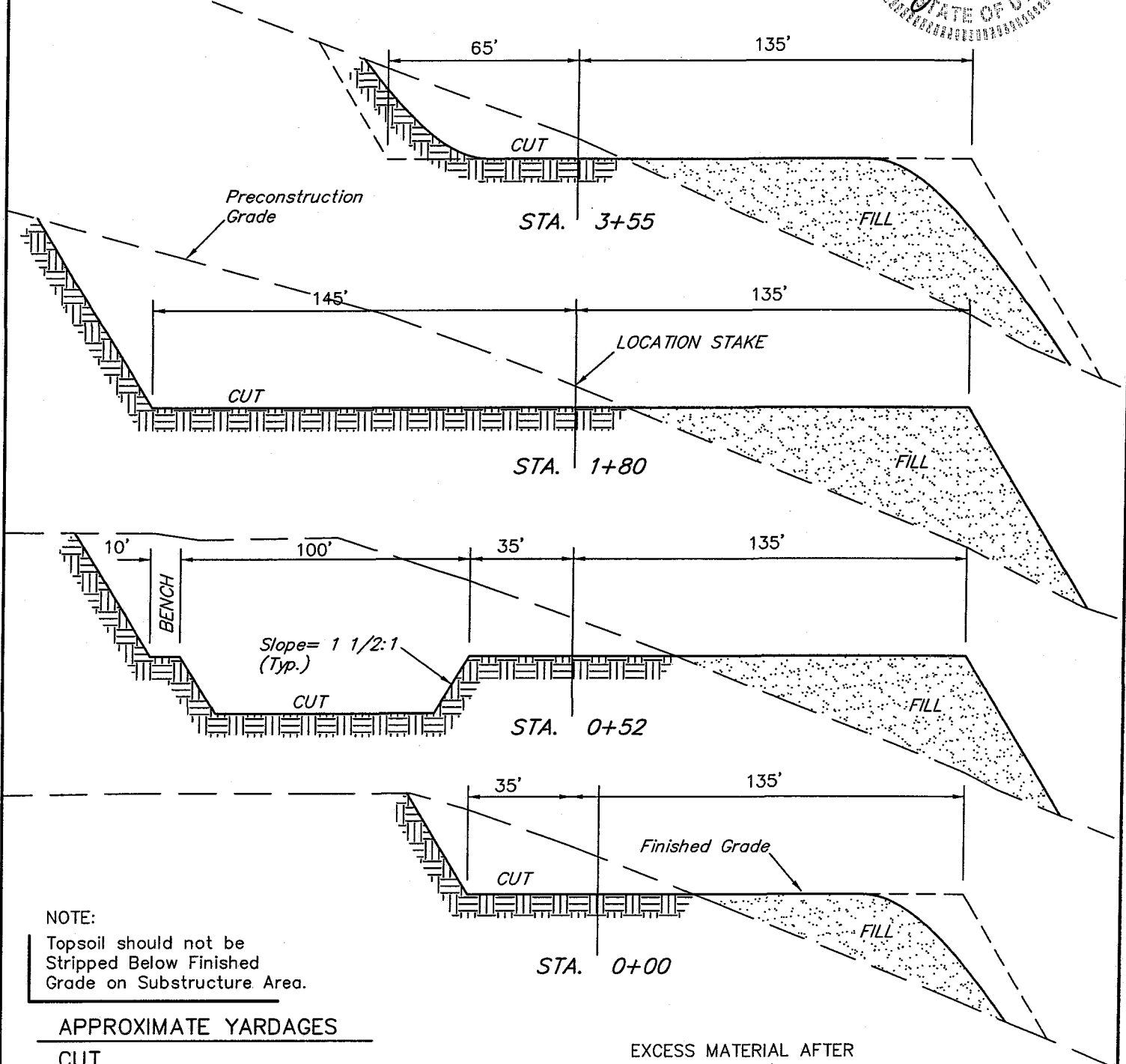
# UTE/FNR LLC.

## TYPICAL CROSS SECTIONS FOR

UTE TRIBAL #9-28-1319  
SECTION 28, T13S, R19E, S.L.B.&M.  
2000' FSL 660' FEL



1" = 20'  
X-Section  
Scale  
1" = 50'  
DATE: 1-4-05  
Drawn By: K.G.



### NOTE:

Topsoil should not be  
Stripped Below Finished  
Grade on Substructure Area.

### APPROXIMATE YARDAGES

#### CUT

(12") Topsoil Stripping = 4,670 Cu. Yds.

Remaining Location = 23,050 Cu. Yds.

TOTAL CUT = 27,720 CU.YDS.

FILL = 21,490 CU.YDS.

EXCESS MATERIAL AFTER  
5% COMPACTION

= 6,230 Cu. Yds.

Topsoil & Pit Backfill  
(1/2 Pit Vol.)

= 6,230 Cu. Yds.

EXCESS UNBALANCE  
(After Rehabilitation)

= 0 Cu. Yds.

UINTAH ENGINEERING & LAND SURVEYING  
85 So. 200 East \* Vernal, Utah 84078 \* (435) 789-1017



**UTE/FNR, LLC**  
**UTE TRIBAL #9-28-1319**  
LOCATED IN UINTAH COUNTY, UTAH  
SECTION 28, T13S, R19E, S.L.B.&M.



**PHOTO: VIEW OF LOCATION STAKE**

**CAMERA ANGLE: NORTHWESTERLY**



**PHOTO: VIEW FROM BEGINNING OF PROPOSED ACCESS**

**CAMERA ANGLE: NORTHERLY**



- Since 1964 -

**UELS** Uintah Engineering & Land Surveying  
85 South 200 East Vernal, Utah 84078  
435-789-1017 uels@uelsinc.com

**LOCATION PHOTOS**

**12 23 04**  
MONTH DAY YEAR

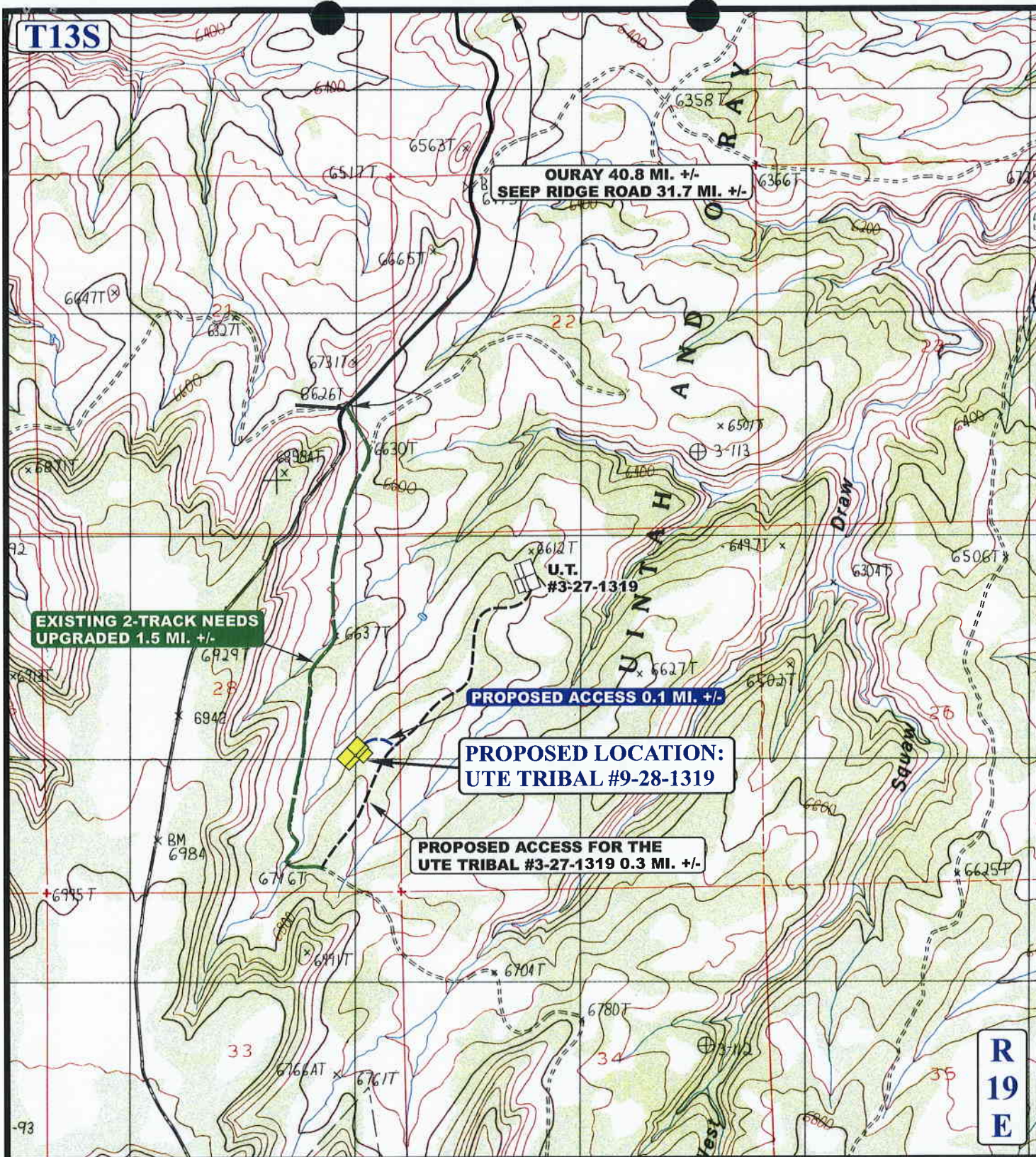
**PHOTO**

TAKEN BY: B.B.

DRAWN BY: C.H.

REVISED: 00-00-00





# **LEGEND:**

- EXISTING ROAD
- PROPOSED ACCESS ROAD
- EXISTING 2-TRACK NEEDS UPGRADED

**UTE/FNR LLC.**

**UTE TRIBAL #9-28-1319**  
**SECTION 28, T13S, R19E, S.L.B.&M.**  
**2000' FSL 660' FEL**

**U**  
**E**  
**L**  
**S**

**Uintah Engineering & Land Surveying**  
 85 South 200 East Vernal, Utah 84078  
 (435) 789-1017 \* FAX (435) 789-1813

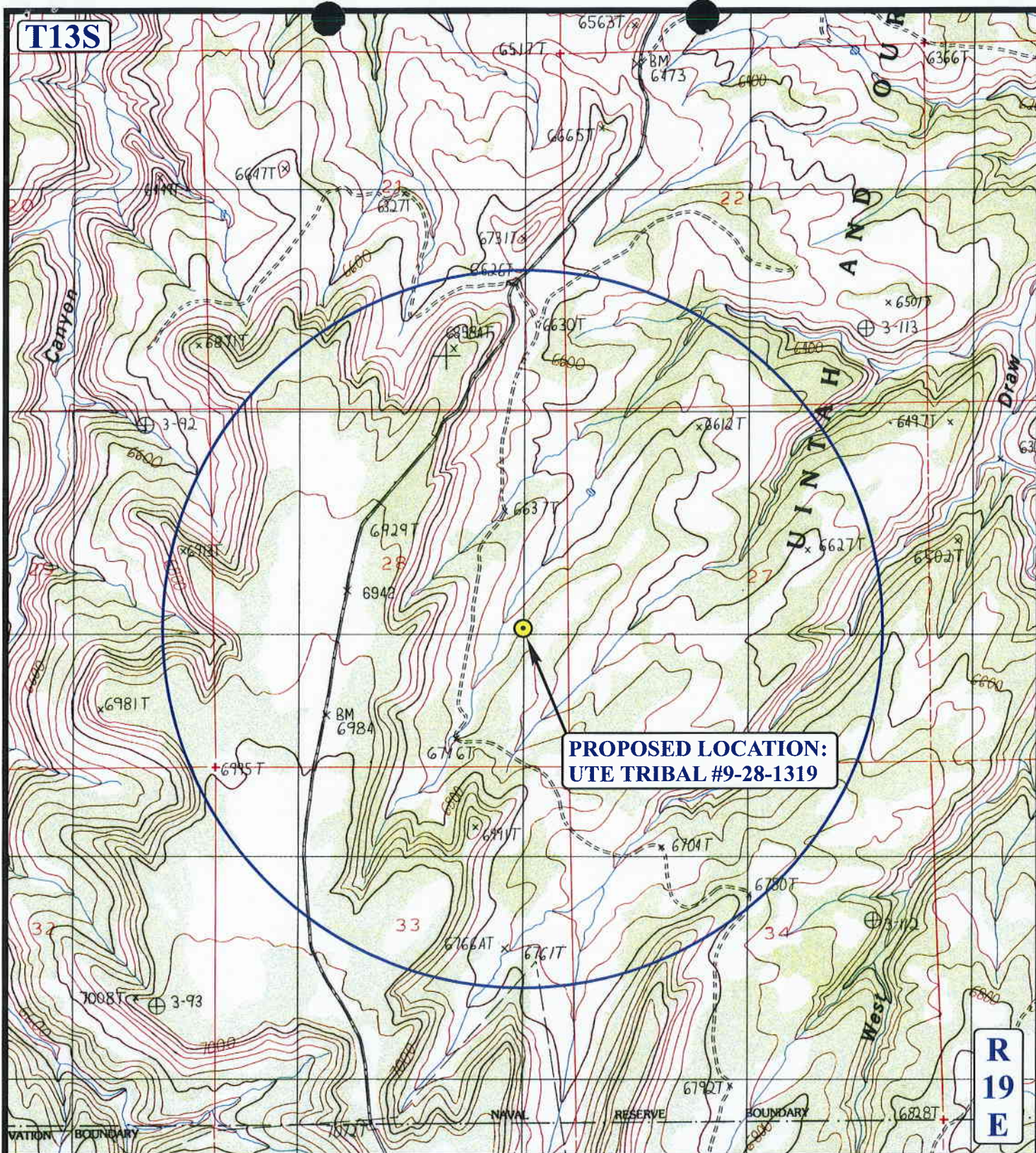


**TOPOGRAPHIC** **12** **23** **04**  
**MAP** MONTH DAY YEAR  
 SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00

**B**  
**TOPO**



**T13S**



**PROPOSED LOCATION:  
UTE TRIBAL #9-28-1319**

**R  
19  
E**

**LEGEND:**

- |                   |                         |
|-------------------|-------------------------|
| ⊗ DISPOSAL WELLS  | ⊗ WATER WELLS           |
| ● PRODUCING WELLS | ⊖ ABANDONED WELLS       |
| ⬮ SHUT IN WELLS   | ⊖ TEMPORARILY ABANDONED |



**UTE/FNR LLC.**

**UTE TRIBAL #9-28-1319  
SECTION 28, T13S, R19E, S.L.B.&M.  
2000' FSL 660' FEL**

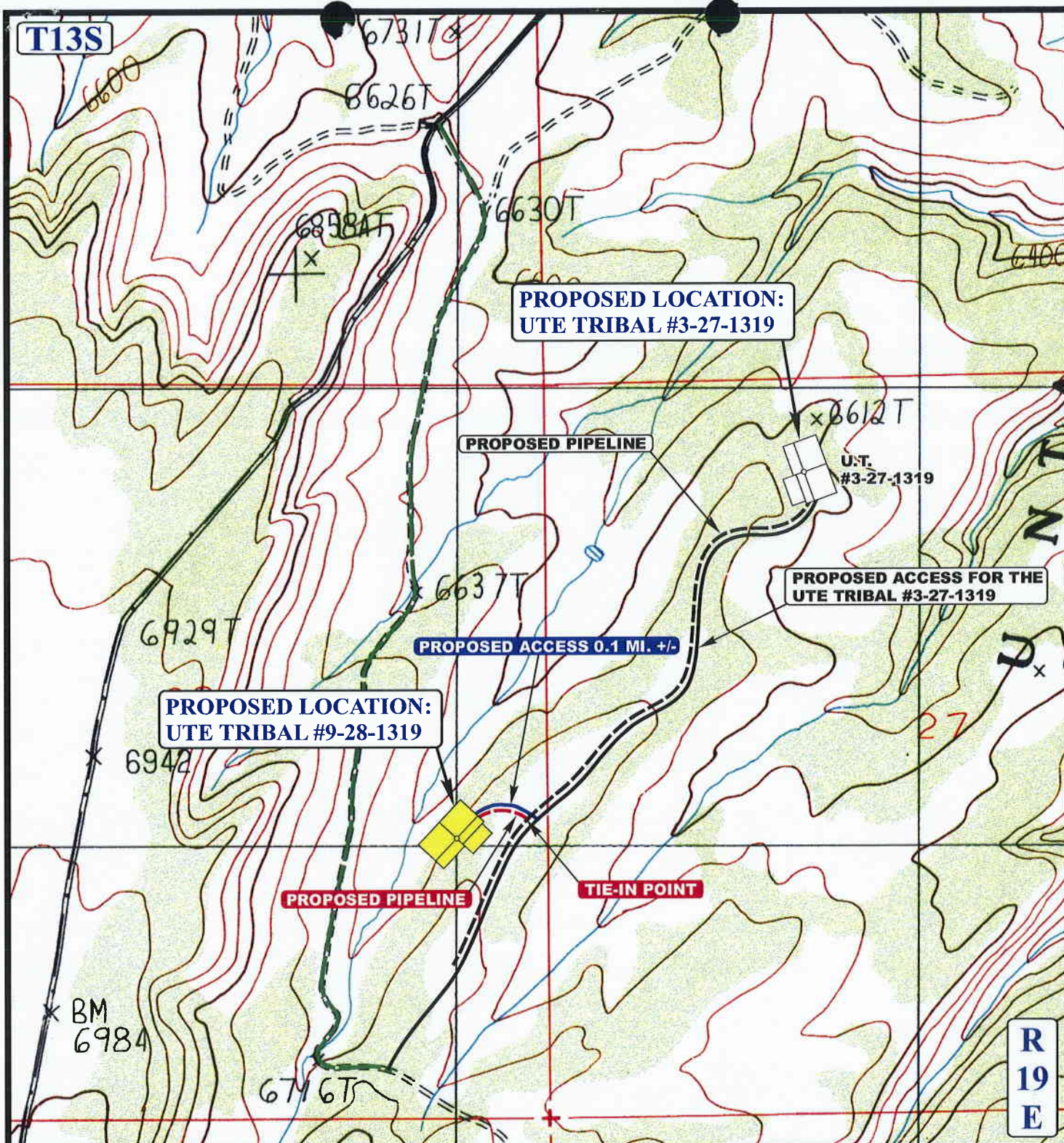


**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** 12 23 04  
MONTH DAY YEAR  
SCALE: 1" = 2000' DRAWN BY: C.H. REVISED: 00-00-00







**APPROXIMATE TOTAL PIPELINE DISTANCE = 528' +/-**

**LEGEND:**

- PROPOSED ACCESS ROAD
- ..... EXISTING PIPELINE
- - - - - PROPOSED PIPELINE



**UTE/FNR LLC.**

**UTE TRIBAL #9-28-1319  
SECTION 28, T13S, R19E, S.L.B.&M.  
2000' FSL 660' FEL**



**Uintah Engineering & Land Surveying**  
85 South 200 East Vernal, Utah 84078  
(435) 789-1017 \* FAX (435) 789-1813

**TOPOGRAPHIC MAP** **12 23 04**  
MONTH DAY YEAR  
SCALE: 1" = 1000' DRAWN BY: C.H. REVISED: 00-00-00



004

WORKSHEET  
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 01/07/2005

API NO. ASSIGNED: 43-047-36221

WELL NAME: UTE TRIBAL 9-28-1319

OPERATOR: FIML NATURAL RESOURCES ( N2530 )

CONTACT: MARK BINGHAM

PHONE NUMBER: 303-893-5073

## PROPOSED LOCATION:

NESE 28 130S 190E

SURFACE: 2000 FSL 0660 FEL

BOTTOM: 2000 FSL 0660 FEL

UINTAH

WILDCAT ( 1 )

LEASE TYPE: 2 - Indian

LEASE NUMBER: UIT-EDA-001-000

SURFACE OWNER: 2 - Indian

PROPOSED FORMATION: MNCS

COALBED METHANE WELL? NO

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

LATITUDE: 39.65550

LONGITUDE: -109.7878

## RECEIVED AND/OR REVIEWED:

☒ Plat  
☒ Bond: Fed[] Ind[2] Sta[] Fee[]  
(No. 8193-15-93 )  
☒ Potash (Y/N)  
☒ Oil Shale 190-5 (B) or 190-3 or 190-13  
☒ Water Permit  
(No. 43-10447 )  
☒ RDCC Review (Y/N)  
(Date: )  
☒ Fee Surf Agreement (Y/N)

## LOCATION AND SITING:

\_\_\_ R649-2-3.

Unit \_\_\_\_\_

☒ R649-3-2. General  
Siting: 460 From Qtr/Qtr & 920' Between Wells

\_\_\_ R649-3-3. Exception

\_\_\_ Drilling Unit

Board Cause No: \_\_\_\_\_

Eff Date: \_\_\_\_\_

Siting: \_\_\_\_\_

\_\_\_ R649-3-11. Directional Drill

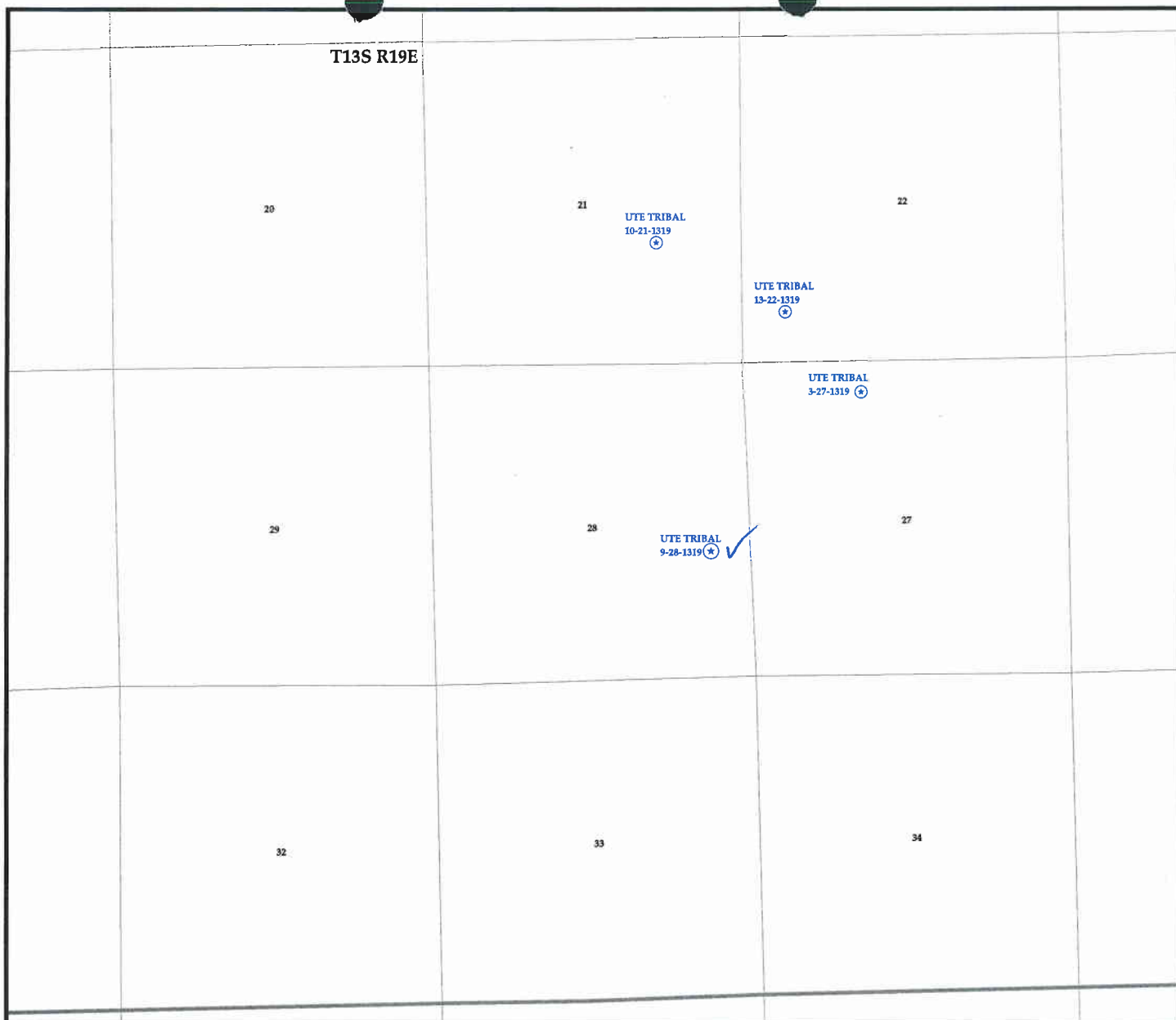
## COMMENTS:

*Sep, Separate file*

## STIPULATIONS:

*1. Federal Approval NAVAL RESERVE AREA*  
*2. Spacing Drp*





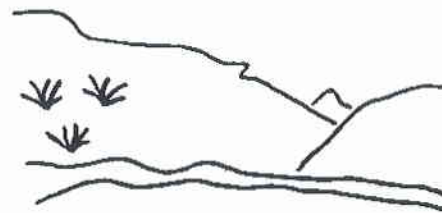
OPERATOR: FIML NATURAL RES LLC (N2530)

SEC. 28 T.13S R.19E

FIELD: WILDCAT (001)

COUNTY: UINTAH

SPACING: R649-3-2 / GENERAL SITING



Utah Oil Gas and Mining

#### Wells

- ✂ GAS INJECTION
- ✱ GAS STORAGE
- ✕ LOCATION ABANDONED
- ⊕ NEW LOCATION
- ⬢ PLUGGED & ABANDONED
- ✱ PRODUCING GAS
- PRODUCING OIL
- ✱ SHUT-IN GAS
- ✱ SHUT-IN OIL
- ✕ TEMP. ABANDONED
- TEST WELL
- △ WATER INJECTION
- ◆ WATER SUPPLY
- ♠ WATER DISPOSAL

#### Units.shp

- EXPLORATORY
- GAS STORAGE
- NF PP OIL
- NF SECONDARY
- PENDING
- PI OIL
- PP GAS
- PP GEOTHERML
- PP OIL
- SECONDARY
- TERMINATED

#### Fields.shp

- ABANDONED
- ACTIVE
- COMBINED
- INACTIVE
- PROPOSED
- STORAGE
- TERMINATED



PREPARED BY: DIANA WHITNEY  
DATE: 7-JANUARY-2005





State of Utah

Department of  
Natural Resources

ROBERT L. MORGAN  
*Executive Director*

Division of  
Oil, Gas & Mining

MARY ANN WRIGHT  
*Acting Division Director*

OLENE S. WALKER  
*Governor*

GAYLE F. McKEACHNIE  
*Lieutenant Governor*

January 11, 2005

FIML Natural Resources, LLC  
410 17th St., Suite 570  
Denver, CO 80202

Re: Ute Tribal 9-28-1319 Well, 2000' FSL, 660' FEL, NE SE, Sec. 28,  
T. 13 South, R. 19 East, Uintah County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-047-36221.

Sincerely,

A handwritten signature in dark ink, appearing to read "John R. Baza".

John R. Baza  
Associate Director

pab  
Enclosures

cc: Uintah County Assessor  
Bureau of Land Management, Vernal District Office

Operator: FIML Natural Resources, LLC  
Well Name & Number Ute Tribal 9-28-1319  
API Number: 43-047-36221  
Lease: UIT-EDA-001-000

Location: NE SE                      Sec. 28                      T. 13 South                      R. 19 East

### Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. This proposed well is located in an area for which drilling units (well spacing patterns) have not been established through an order of the Board of Oil, Gas and Mining (the "Board"). In order to avoid the possibility of waste or injury to correlative rights, the operator is requested, once the well has been drilled, completed, and has produced, to analyze geological and engineering data generated therefrom, as well as any similar data from surrounding areas if available. As soon as is practicable after completion of its analysis, and if the analysis suggests an area larger than the quarter-quarter section upon which the well is located is being drained, the operator is requested to seek an appropriate order from the Board establishing drilling and spacing units in conformance with such analysis by filing a Request for Agency Action with the Board.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

**Ute Tribal #9-28-1319**

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

CONFIDENTIAL

01/11-15/05 **Current Activity:** WO APD Approval.

01/16/05 **Current Activity:** WO APD Approval. LaRose Construction started bldg loc, approx 10% completed.

01/17/05 **Current Activity:** SD for Sunday

01/18/05 **Current Activity:** WO APD Approval. Cont. bldg loc, approx 25% completed.

01/19/05 **Current Activity:** WO APD Approval. Cont. bldg loc, approx 35% completed.

01/20/05 **Current Activity:** WO APD Approval. Cont. bldg loc, approx 45% completed.

01/21/05 **Current Activity:** WO APD Approval. Cont. bldg loc, approx 55% completed.

01/22/05 **Current Activity:** Received state APD Approval. Cont. bldg loc, approx 75% completed.

01/23/05 **Current Activity:** Received state APD Approval. Cont. bldg loc, approx 90% completed.

01/24/05 **Current Activity:** SD for Sunday

01/25/05 **Current Activity:** Received state APD Approval. Fin. bldg loc, 100% completed.

01/26-31/05 **Current Activity:** Received state APD Approval. WORT

02/01/05 **Days since spud:** 1

**Total Depth:** 2430'

**24 hr. footage:** 2430'

**Present Operation:** WORT

**MW:**

**Surveys:**

**Current Activity:** MIRU Pete Martin Rathole machine. Drld mouse & rat hole. Drld 20" conductor hole to 40' (GLM). Set 14" conductor csg @ 40' (GLM). RDMO Pete Martin Rathole machine. MIRU Bill Martin Jr. Rathole Drilling. Drld 12-1/4" hole to 2430' (GLM). Ran 56 jts (2395.77') 9-5/8" 36.0# J-55 ST&C cond. "A" Newport csg. Set csg @ 2396' (GLM). FC @ 2350' (GLM). RD Bill Martin Jr. Rathole Drilling. RU Big-4 Cementing. Pumped 20.0 bbls FW followed w/ 20.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 220 sx (149.6 bbls) CBM Lite cmt containing 10 pps Gilsonite & 0.25 pps flocele. Wt: 11.0 ppg; Yield: 3.82 ft3/sk; MWR: 23.0 gps. Tailed in w/ 225 sx (47.3 bbls) Prem Plus V cmt containing 2.0% CaCl2 and 0.25 pps Flocele. Wt: 15.6 ppg; Yield: 1.18 ft3/sk; MWR: 5.2 gps. Drop plug & displ cmt w/ 182 bbls FW. PD w/ 250-600 psi. Floats didn't hold. No cmt to surf. Ran 1" pipe to 200'. Top out #1 pumped 100 sx (19.5 bbls) Prem Plus V cmt containing 4.0% CaCl2. Wt: 16.0 ppg; Yield: 1.10 ft3/sk; No cmt to surf. Top out #2 pumped 125 sx (24.4 bbls) Prem Plus V cmt containing 4.0% CaCl2. Wt: 16.0 ppg; Yield: 1.10 ft3/sk. No cmt to surf. Top out #3 pumped 150 sx (29.3 bbls) Prem Plus V cmt containing 4% CaCl2. Wt: 16 ppg; Yield: 1.10 ft3/sk. Cmt stayed @ surf. RDMO Big-4 Cementing. CIP @ 05:00 hrs (MST) 1/28/05. Spud @ 11:00 hrs (MST) 1/27/05.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

**Ute Tribal #9-28-1319**

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

---

WOO to move rig onto loc.

Est. DC - \$204,549

Est. CC - \$204,549

02/03/05 **Current Activity:** Dropping off rpt until further activity

02/08/05 **Current Activity:** Received Tribe APD approval.

04/24/05 **Days since spud:** 1

**Total Depth:** 2,396'

**24 hr. footage:** 435'

**Present Operation:** NU BOP

**MW:**

**Surveys:**

**Current Activity:** 20 hrs-MIRU Union #14. Called State of Utah (Carol Daniels). Called UIT (Lynn Becker). Told them we would be tstg @ 24:00 to 8:00 hrs on 4-24-2005. 1 1/2-hrs-RU B&C tstrs. Tst Kelly & BOP. 2 1/2 hrs-Bolts on the 9 5/8" Larkin head were not tight enough. Blw stack off head w/ 900 psi. Cracked nipple on flange going to kill line. Weld new nipple onto flange.

Est. DC - \$13,895

Est. CC - \$290,970

04/25/05 **Days since spud:** 2

**Total Depth:** 2,501'

**24 hr. footage:** 95'

**Present Operation:** Drlg @ 2501'.

**MW:** 8.3

**Surveys:**

**Current Activity:** 10 hrs-Weld on flange to kill line. Well Head Inc. inspected the 9 5/8 head set in place & tighten dwn. 3 1/2 pipe rams would not tst. Call Weatherford for new ram blocks & rubbers. 2 hrs-Fin tstg BOPE pipe rams to 2000 psi. 9 1/2 hrs-Install wear bushing. PU BHA DCs & pipe. Install rotating head. 1 hr-Tag cmt stringer @ 2340'. Drl insert @ 2350'. Tst csg @ 2370' to 1500 psi. Held (1540-1490) 10 min. 1/2 hr-Drl shoe @ 2406' & 15' of formation to 2421'. Formation tst to 263 psi held (270-262) 15 min. 1 hr-Drl 6 1/2" hole f/ 2421-2501'. Drl'd out f/ under surf @ 05:00 hrs, 4-25-05.

Est. DC - \$44,761

Est. CC - \$335,731

04/26/05 **Days since spud:** 3

**Total Depth:** 3,245'

**24 hr. footage:** 744'

**Present Operation:** Drlg @ 3,245'.

**MW:** 8.3

**Surveys:** 1.92° @ 2431', 5.17° @ 2875', 7.82° @ 3097',

**Current Activity:** 1/2-hrs-Rig serv. 1/2 hr- Survey @ 2431'. 5 hrs- Drl 6 1/2" hole f/ 2501'-2945' w/ 10-12 K wt. 1/2 hr-Survey @ 2875. 3 1/2 hrs-Drl f/ 2945-3167' w/ 5-6 K wt. 1 hr- Work on #1 mud pmp. Survey @ 3097'. 2 hrs-drl f/ 3167-3218' w/ 1-2 K wt. 1 hr-Mix & pmp sweep to surf. 4 hrs- POOH. 1 hr-CO PDC bit for roller cone bit, move IBS & reamer to 90' & 120'. PU drlg jars. 1 1/2 hrs- TIH. 1 hr- Tag up at 2510' wsh & ream 60', 20K over pull. 1/2 hr-TIH. 1/2 hr-Wsh to btm 50'. 1 1/2 hrs- drl f/ 3218'-3245'.

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

**Ute Tribal #9-28-1319**

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

Est. DC - \$17,440

Est. CC - \$353,171

04/27/05 Days since spud: 4

**Total Depth:** 3,510'

**24 hr. footage:** 265'

**Present Operation:** Change out BHA.

**MW:** 8.6

**Surveys:** 7.45° @ 3251', 6.30° @ 3345' 6.29° @ 3440'

**Current Activity:** 5 hrs-Drl 6 1/2" hole f/ 3245-3321' w/ 10-12 K wt. 1/2 hr-Ran easy drift survey @ 3251'. 6 hrs-Drl f/ 3321-3415' w/ 10-12 K wt. 1/2 hr-Pmp sweep. Rig serv. 1/2 hr-Ran easy drift survey @ 3345'. 6 1/2 hrs-Drl f/ 3415-3510' w/ 12-15 K wt. 1/2 hr-Pmp sweep. Rig serv. 1/2 hr-Ran easy drift survey @ 3440'. 3 1/2 hrs-POOH. 1/2 hr-LD mud motor & bit.

HSM. Full crews. No accidents.

Est. DC - \$70,562

Est. CC - \$423,733

04/28/05 Days since spud: 5

**Total Depth:** 3,510'

**24 hr. footage:** 265'

**Present Operation:** Change out BHA.

**MW:** 8.3

Surveys:	Depth	Incl	Dir	TVD	N/S	E/W	DLS
	3443'	4.73°	168.57	3438	S -135.7	W -0.2	NA
	3539'	3.59°	177.18	3533	S -142.5	W -0.95	1.35
	3633'	2.88°	178.11	3627	S -147.8	W -1.18	0.76
	3729'	1.85°	187.77	3723	S -151.8	W -1.05	1.15
	3824'	1.81°	196.86	3819	S -154.7	W -0.4	0.3

**Current Activity:** 2 hrs-LD BHA. PU new BHA. 3 hrs-Work on MWD. No signal between pulsar & surf Equipment. New man & parts coming f/ Casper. 3 hrs-TIH. Check MWD. No pulse f/ dwn hole tool to surf. Believe problem to be in surf equipment. 2 hrs-Weld on flw line for PVT paddle. Continue to check MWD tool. 1 1/2 hrs-TIH SLM made 32' correction f/ 3510' to 3478'. One jt too many added in before trip. 1/2 hr-Kelly up. Wsh 60' to btm. 12 hrs-Rotate & slide w/ mud surveys f/ 3478-3911'. Drl f/ 3478'-3911' (433'). Avg. 43.3 FPH

Est. DC - \$33,430

Est. CC - \$457,163

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

**Ute Tribal #9-28-1319**

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

04/29/05 Days since spud: 6

**Total Depth:** 3,510'

**24 hr. footage:** 265'

**Present Operation:** Drilling @ 4800' (58fph)

**MW:** 8.3

Surveys:	Depth	Incl	Dir	TVD	N/S	E/W	DLS
	3920'	1.23°	199.59	3914	S -155.8	W -0.4	0.61
	4015'	1.57°	211.97	4009	S -157.9	W -0.6	0.48
	4111'	1.68°	212.53	4105	S -160.2	W -2.10	0.12
	4238'	2.07°	240.76	4232	S -162.9	W -5.10	0.78
	4325'	1.12°	270.44	4319	S -163.7	W -7.3	1.41

**Current Activity:** 1 1/2 hrs Drl f/ 3911'-3975', w/ 6-8 k wt. 1/2 hr- rig service, svy @ 3920. 22 hrs- Drill, Rotate, Slide, Survey from 3975' to 4800'. 8 surveys, 4 slides of 10-12 ft each in 24 hrs. Avg. 42.6 FPH

HSM Full crews no accidents

**Lithology:** 40% SS-CLR/WHT RDBRN VFG P CLD Calc, 60% SHRRED LTGY GY GRN SFT\_FRM  
SLTY SDY IP

Shows	Before	During	After	
3908-3954	5	200	50	#3 80%SS, 20% SH
4082-4098	50	285	50	#4 80%SS, 20% SH
4446-4460	20	150	20	#5 80%SS, 20% SH
4578-4588	20	125	20	#6 80%SS, 20% SH

Est. DC - \$33,162

Est. CC - \$490,325

04/30/05 Days since spud: 7

**Total Depth:** 5,111'

**24 hr. footage:** 311'

**Present Operation:** Drlg @ 5111' (22 fph)

**MW:** 8.6

Surveys:	Depth	Incl	Dir	TVD	N/S	E/W
	4325'	1.12°	270.44	4318	S -167.5	W -11.7
	4491'	0.83°	299.89	4484	S -166.9	W -14.3
	4618'	1.22°	303.12	4611	S -165.7	W -16.3
	4745'	0.77°	304.53	4738	S -164.4	W -18.3
	4904'	0.60°	5.23	4897	S -163.0	W -18.9

**Current Activity:** 8 hrs-Drl 6 1/2" hole f/ 4800-5054' w/ 1-14 k wt. 1/2 hr-Rig serv. 2 1/2 hr-Drl f/ 5054' to 5100'. ROP dropped off to 12 fph then quit drlg. 1/2 hr-Mix end pmp dry job. 1/2 hr-Set Kelly back & lay 1 jt DP dwn. 4 1/2 hrs-POOH. Bit has 8 broken cutters on top cutting structure. 2 1/2 hrs-CO bit & monel collare scribe motor to MWD & tst. 2 hrs-TIH. 1/2 hr-Fill pipe. Survey @ 2500' & 3000'. 1 1/2 hrs-TIH. 1/2 hr-Wsh 50' to btm. 1/2 hr-Drl f/ 5100-5111'.

Est. DC - \$22,905

Est. CC - \$513,230

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

**Ute Tribal #9-28-1319**

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

05/01/05 Days since spud: 8

**Total Depth:** 5,570'

**24 hr. footage:** 459'

**Present Operation:** Driling @ 5570'(18 fph)

**MW:** 8.8

Surveys:	Depth	Incl	Dir	TVD	N/S	E/W	D/L
	5176'	1.06°	358.38	5170	S -159.1	W -18.8	0.17
	5335'	0.07°	25.02	5329	S -156.7	W -18.5	0.34
	5493'	0.0°	329.29	4586.5	S -155.7	W -18.1	0.41

**Current Activity:** 3 hrs-Drl 6 1/2" hole f 5111-5200' w/ 25 k wt. 1 hr-Rig serv. Change rotating head rubber and surveyry. 20 hrs-Drl f/ 5200-5570'.

HSM. Full crews. No accidents.

Est. DC - \$32,256

Est. CC - \$545,486

05/01/05 Days since spud: 8

**Total Depth:** 5,570'

**24 hr. footage:** 459'

**Present Operation:** Driling @ 5570'(18 fph)

**MW:** 8.8

Surveys:	Depth	Incl	Dir	TVD	N/S	E/W	D/L
	5176'	1.06°	358.38	5170	S -159.1	W -18.8	0.17
	5335'	0.07°	25.02	5329	S -156.7	W -18.5	0.34
	5493'	0.0°	329.29	4586.5	S -155.7	W -18.1	0.41

**Current Activity:** 3 hrs-Drl 6 1/2" hole f 5111-5200' w/ 25 k wt. 1 hr-Rig serv. Change rotating head rubber and surveyry. 20 hrs-Drl f/ 5200-5570'.

HSM. Full crews. No accidents.

Est. DC - \$32,256

Est. CC - \$545,486

05/03/05 Days since spud: 10

**Total Depth:** 6,279'

**24 hr. footage:** 339'

**Present Operation:** POOH for bit

**MW:** 9.1

Surveys:	Depth	Incl	Dir	TVD	N/S	E/W	D/L
	5937'	0.62°	261.35	5930.4	S -155.7	W -17.6	0.47
	6096'	0.62°	120.55	6089.4	S -156.2	W -17.7	0.28
	6189'	0.70°	146.22	6182.4	S -157	W -17	0.29

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #9-28-1319

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

**Current Activity:** 9 1/2 hrs-Drl 6 1/2" hole f/ 5940-6151' w/ 26 k wt. 1/2 hr-Rig serv & survey. 10 1/2 hrs-Drl f/ 6151-6279' & survey. 1 hr-Mix & pmp sweep to surf. Pmp slug for dry job. 2 1/2 hrs-POOH for bit.

Est. DC - \$21,479

Est. CC - \$590,923

05/03/05 Days since spud: 11

**Total Depth:** 6,382'

**24 hr. footage:** 103'

**Present Operation:** POOH due to high torque

**MW:** 9.2

**Surveys:**

**Current Activity:** 1 hr-Fin POOH SLM no correction made. 2 hrs-LD bent motor & MWD. PU straight motor & RR#2 bit. 3 1/2 hrs-Serv rig. Change oil & filter on rig motor. Slip & cut 350' of drlg line. 1 1/2 hrs-TIH. 1 hr-Weld valve on flw line for gas buster. 1 1/2 hrs-TIH. 1/2 hr-Kelly up. Wash 70' to btm. 4' of fill. 10 hrs-Drl 6 1/2" hole f/ 6279-6382'. 1 1/2 hrs-Rotary table torqued up & stopped. Pulled off btm tight, work jars, not able to rotate on btm. 1 1/2 hrs-Work pipe & pmp sweep to surf. Mix & pmp dry job. Drop survey.

Est. DC - \$22,700

Est. CC - \$613,623

05/05/05 Days since spud: 12

**Total Depth:** 6501'

**24 hr. footage:** 119'

**Present Operation:** Drlg @ 6501' (7fph)

**MW:** 9.1

**Surveys:** 0.68° @ 6312'

**Current Activity:** 3 1/2 hrs-POOH due to high torque. 1 hr-LD mud motor & bit. PU new bit & float sub. Bit 1/4 under gauge. 1/2 hr-Rig serv. Clean floor. Read survey. 4 hrs-TIH. 1 1/2 hrs-Break circ. Wsh & ream f/ 6278-6354'. 4-6 k wt. 6354-6382' 6-8 k wt. 13 1/2 hrs-Drl 6 1/2" hole f/ 6382-6501'.

Est. DC - \$26,584

Est. CC - \$640,207

05/06/05 Days since spud: 13

**Total Depth:** 6501'

**24 hr. footage:** 211'

**Present Operation:** Drlg @ 6712' (8.5 fph)

**MW:** 9.2

**Surveys:**

**Current Activity:** 8 hrs-Drl 6 1/2" hole f/ 6501-6584'. 1/2 hr-Rig serv. 15 1/2 hrs-Drl f/ 6564-6712'.

Est. DC - \$17,978

Est. CC - \$658,185

05/07/05 Days since spud: 14

**Total Depth:** 6850'

**24 hr. footage:** 138'

**Present Operation:** RU Halliburton loggers

**MW:** 9.4

**Surveys:**

**Current Activity:** 5 hrs-Drl 6 1/2" hJoe f/ 6712-6762'. 1/2 hr-Rig serv. 9 1/2 hrs-Drl f/ 6762-6850' TD. 1 1/2 hrs-Mix & pmp high vis sweep to surf. Pmp dry job. 1 hr-Short trip 14 stands, no fill. 1 1/2 hrs-Mix & pmp high vis sweep to surf. Pmp dry job, drop survey. 4 1/2 hrs-POOH. Survey miss run. 1/2 hr-HSM w/ Halliburton loggers. RU loggers.



# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #9-28-1319

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

Lithology: 80% SS-CLR/WHT GY SLI S&P VFG FG P-on SLTY CALC, 20% SH GY DKG Y FRM-HD SLTY SDY IP, TR COAL IP.

SHOWS	Before	During	After		
6692-6740	100	360	120	#37	80%SS, 20%SH, TR Coal
6776-6791	120	260	120	#38	80% SS, 20%SH, TR Coal
6828-6845	80	165	80	#39	80% SS, 20%SH TR Coal

Est. DC - \$19,346

Est. CC - \$677,531

05/08/05 Days since spud: 15

**Total Depth:** 6850'

**24 hr. footage:**

**Present Operation:** Circulating

**MW:** 9.4

**Surveys:**

**Current Activity:** 17 1/2 hrs-Run Halliburton triple combo log & MRIL. Loggers depth 6829'. 1 hr-RD Halliburton loggers. 4 1/2 hrs-TIH. 1/2 hr-Kelly up and wsh 40' to btm, no fill (6810-6850'). 1/2 hr-Circ high vis sweep to surf..

Est. DC - \$46,791

Est. CC - \$724,322

05/09/05 Days since spud: 16

**Total Depth:** 6850'

**24 hr. footage:**

**Present Operation:** ND BOPE

**MW:**

**Surveys:** 2.02° @ 6825'.

**Current Activity:** 1 1/2 hrs-Circ sweep to surf spot high vis pill on btm. 1/2 hr-Rig serv & survey @ 6825'. 1 1/2 hrs-HSM. RU Caliber LD crew. 5 1/2 hrs-LD DP & DCs. Pull wear bushings. 1/2 hr-CO & press tst 4 1/2" rams. 1 hrs-RU caliber csg crew. 7 hrs-Run 163 jts (6840.04') 4.5", 11.60#, I-80 Impasco csg. 1 hr-Tag btm hard wet brakes. Make up circ head & circ land 4 1/2" csg @ 6850' KBM. FC is @ 6805.72 ft. Marker jt f/ 4999.71' to 5026.91'. 1 1/2 hrs-RD csg tongs. RU Halliburton circ head & circ. 2 hrs-HSM w/ Halliburton cementers & drlg crew. Tst lines to 3000 psi for 5 min. 2 hrs-Cmt 4 1/2", 11.60#, I-80 csg. Lead slurry: P/ 10 BFW @ 8.34 ppg & 20 bbl super flush @ 9.20 ppg followed w/ 10BFW spacer 8.34 ppg. Cmt w/ 230 sx (169.6 bbl) CBM light cement containing 10 pps. Gilsonite & 0.25 pps Flocele wt 10.5 ppg. Yield 4.14 sx & MWR 26.05 gal/sx containing 10 pps Gilsonite & 0.25 pps Flocele wt 10.5 ppg. Yield 4.14 sx & MWR 26.05 gal/sx. Tail slurry: P/ 617 sx (137.4 bbl) 50/50 PozPremium AG Halliburton cement containing 2% Bentonate 0.6% HALAD(R)-322, 2.0% Microbond, 5.0% salt & 0.2% Super CBL wt 14.25 ppg. Yield 1.25 ft<sup>3</sup>/sk. MWR 5.45 gal/sx. Disp cmt w/ 105.4 bbl 2% KCL wtr. PD w/ 3200 psi @ 04:40 hrs (MST) 5-9-05. Circ 10.0 bbl cmt to surf. Float held ok. 1 hr-ND BOPE.

Est. DC - \$135,645

Est. CC - \$859,967

05/10/05 Days since spud: 17

**Total Depth:** 6850'

**24 hr. footage:**

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #9-28-1319

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

**Present Operation:** Rig Stand By  
**MW:**

**Current Activity:** 4 Hrs Finish nipple down BOPE, set slips, cut 4 1/2 casing, clean mud pits and rig dwn. Rig released @ 10:00 hrs on 5/09/2005. Rig on stand-by, wait on location 1-33-1319 to be completed.

Est. DC - \$20,061

Est. CC - \$880,028

05/11-5/31/05 **Current Activity:** Waiting on completion

06/01/05 **Current Activity:** Waiting on completion

06/02/05 **Present Operation:** MIRU

**Current Activity:** Road rig (Basic 1602) f/ Roosevelt to 3 miles f/ loc. Union Rig #14 broke dwn in road. Were unable to get Basic rig by Union rig. Will move rig to loc in am.

Est. DC -2,583

Est. CC - \$882,611

06/03/05 **Present Operation:** WO frac

**Current Activity:** Install 11"x5000 psi tbg head. Tst void to 4450 psi. MIRU Basic rig #1602. Install 7 1/16 x 5000 psi double gate BOP. RU Halliburton WL w/ lubricator. Run CBL/CR 6775 to surf. Good bond f/ 2900 to 6775'. Tst csg to 5000 w/ quick tst fo 5 min. Tst ok. Perforate Dark Canyon q/ 3 1/8 TITAN, EEF, HSC @ 120° @ 19 gram RDX charges, 0.40 EHD & 39.0 TTP.

4848-4853	(5')	10 holes @ 120° Phased
4884-4888	(4')	8 holes @ 120° Phased
4900-4904	(4')	8 holes @ 120° Phased
4910-4914	(4')	8 holes @ 120° Phased
4920-4922	(2')	4 holes @ 120° Phased
4926-4930	(4')	8 holes @ 120° Phased

Fin RU FLR. PU & MU 4 1/2 arrow set 1 pkr, 2 3/8 x 8' Sub N-80, 4.6# 8rd, 2 3/8 x Nipple w/ 1.87 ID. 75 jts 2 3/8 N-80 tbg = 2375'.

Est. DC -18,733

Est. CC - \$901,344

06/04/05 **Present Operation:** Swab

**Current Activity:** Open well. SICP & SITP 0. Resume PU. 2 3/8" N-80 & 2 3/8" P-110 tbg. See tbg detail below. Set pkr w/ 8K compression. ND BOP. NE 7 /16 x 5000 psi X2 1/16 Prod TREE. Tst csg to 1000 psi. Break dwn perfs Dark Canyon 4848-4930'. Perfs broke @ 2500 psi. 1800 psi @ 1 3/4 bpm, ISIP @ 1300. Pmpd 15 bbl 3% KCL. RU & swab. IFL & surf FFL @ 4275 ft. 49 bbls rec. 11 mns. 10<sup>th</sup> run swabbed dwn, wait 1 hr for rn #11. 1000' fluid entry. Have rec 14.0 BOL. Very slight show of gas while pulling swab. \

KB	10.0	
39 jts P-110 8rd 4.6#	1223.71	
114 jts N-80 8rd 4.6#	3559.66	TOP X Nipple 4793'
2 3/8 X Nipple 0.87 ID	1.17	

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #9-28-1319

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NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

2 3/8 N-80 Sub 4.6	7.75
4 1/2 arrow set 1 pkr	6.17
EOT	4808.46

Est. DC -\$11,488

Est. CC - \$912,832

06/05-06/05 **Present Operation:** SI for weekend.

Est. DC -

Est. CC - \$912,832

06/07/05 **Present Operation:** WO rpt

Est. DC -\$2,540

Est. CC - \$915,372

06/06/05 **Present Operation:** Perf and set CIBP

**Current Activity:** SICP: 0 SITP: 140. RU & swab. IFL: 1000'. 5 bbl rec. 100% of wtr w/ slight trace of gas 8 rns. 26 bbls rec. Final fluid level @ 3500'. Fill tbg w/ 14 bbls 3% KCL. ND 2 1/16 prod tree. NU BOP. R Release arrow. Set 1 pkr & POOH w/ pkr. Will perf & set CIBP in am. Caught wtr sample. Took to Halliburton. Tot rec: 40 BOL.

Est. DC -\$5,065

Est. CC - \$920,437

06/07/05 **Present Operation:** Swab back frac load

**Current Activity:** Open well. SICP: 0. RU Weatherford WL. Make gauge ring rn to 5050'. RIH w/ 4 1/2 CIBP & set 4828'. Fill hole w/ 7 bbls. Tst to 4500 psi. RIH dmp 2 sks cmt on CIBP @ 4828. Wait on firing head for 3 1/8 gun. Perf WASATCH w/ 3 1/8 gun w/ 19 gram RDX. RD WL. RIH w/ 4 1/2 arrow. Set 1 pkr to 4561. Set w/ 8K compression w/ donut. See detail below. ND BOP. NU 7 1/16 x 5000 x 2 1/16 prod tree. Tst csg @ 1000 psi. Breakdown perfs @ 3250 psi. Pmp 15 bbls @ 1 1/2 bpm @ 2200 psi. ISDP: 1760. Flw back 4 bbls. RU & swab. IFL: @ surf. FFL: 4400. Made 4 rns. 17 bbls swabbed. Tot 21 bbls fluid rec. Well swabbed dwn. Have 12 BLWTR. Slt trace of gas while pulling swab.

WASATCH #1

4590-4600'	(10')	120° phased
KB		10.00
39 jts P-110 2 3/8 8rd 4.6#		1223.71
106 jts N-80 2 3/8 8rd 4.6#		3312.51
2 3/8 X Nipple (1.87ID)		1.17
2 3/8 N-80 SUB		7.75
Arrow set 1 (pkr)		6.17
EOT		4561.31

Est. DC -\$14,068

Est. CC - \$934,505

06/08/05 **Present Operation:** Swab back frac load

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #9-28-1319

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drlg Contractor:

**Current Activity:** Open well. 150 psi bleed off was fairly quick. Swab well IFL: 3500 w/ 1000 rec. Run #2-dry. Run #3-50 ft rec. Run #4 100 ft rec. Run #5 400 ft rec. Run #6 no fluid rec. Run #7 dry also. Tot fluid rec today-6 bbls. TRTD=27 bbls. TFLTR: 6 bbls. Wait for acid job on Friday. (No acid pmpg equip available) TLTR: 6.0 bbl. Slight show of gas while pulling swab.

Est. DC -\$14,068

Est. CC - \$934,505

06/09/05 **Current Activity:** WO acid pmpg equipment.

Est. DC -\$4,835

Est. CC - \$939,340

06/10/05 **Present Operation:** Waiting on report

**Current Activity:** Prep to go online

Est. DC -\$

Est. CC - \$939,340

06/10/05 **Present Operation:** Blw dwn tbq

**Current Activity:** SITP: 750 SICP: 0 psi. Blw dwn tbq. RU swab. IFL: 4100'. Made 1 rn & rec 250' lines to 4500 psi. Acidized Wasatch zone #1 f/ 4590-4600' (10') 30 holes via 2-3/8" tbq & pkr w/1000 gal (23.0 bbl) 7-1/2% HCL containing 2.0 gal. 8SO-21M, 7.0 gal. Cla-Sta, 4.0 gal HAI-404 & 10.0 gal FE-1A as follows: pmpd 19.0 bbls acid (2.0 bbl acid through perfs) @ 2.5 BPM @ 2650 psi. ISDP: 2620 psi. Let acid soak for 5.0 min & press declined to 465 psi. Fin pmpg acid & disp acid w/ 24.0 bb 3.0 % KCL flush (over disp 5.0 bbl) ISDP: 2200 psi. FG: 0.92 psi/ft. 5 min. SIP: 1250 psi. Avg rate: 3.2 BPM. Max rate: 3.5 BPM. Avg press: 2700 psi. Max press: 2890 psi. HHP used: 212. Tot fluid pmpd on 6/10/05: 23.0 bbl acid + 24.0 bbl 3.0% KCL wtr = 47.0 bbl. TLTR f/ initia 3.0% KCL breakdown on 6/7/05=6.0 bbl. TLTR: f/ initial break dwn & acid breakdown=53.0 bbl.  
RU swab. IFL @ surf. Swabbed well dwn to "X" nipple @ 4546' in 3 rns. Made 1/2 hr rns due to limited fluid entry. Made a tot of 14 swab rns, FFL @ 4450'. Rec tot of 31.0 bbls fluid. TLTR: 16.0 bbl (6/10/05 acid job), 22.0 bbl (6/10/05 acid job + 6/7/05 breakdown).

Est. DC -\$25,980

Est. CC - \$965,320

06/11/05 **Present Operation:** SI for weekend.

**Current Activity:** SITP: 175. SICP 0. Blw dwn tbq. RU swab. IFL @ 3500'. Made 1 rn & rec 1000' (4.0 bbl) acid wtr w/ 25' of green oil on top and trace of gas in fluid. Swabbed well dwn to "X" nipple @ 4546' in 3 rns. Made 1/2 hr rns due to limited fluid entry. Made a tot of 10 swab rns. FFL @ 4500'. Rec tot of 7.5 BL&AW. TLTR: 8.5 bbl (6/10/05 acid job), 14.5 bbl (6/10/05 acid job + 6/7/05 breakdown.)

Est. DC -\$4,355

Est. CC - \$969,675

06/12-13/05 **Present Operation:** SI for weekend.

Est. DC -\$

Est. CC - \$969,675

06/14/05 **Present Operation:**

# FIML NATURAL RESOURCES, LLC

## WELL HISTORY

### Ute Tribal #9-28-1319

API # 43-047-36221

NESE Sec 28 T-13S R-19E

Wildcat Field

Uintah Co., UT

PTD: 8310' ATD:

Spud Date: January 27, 2005

Gr Elev: 6686' KB: '

Drig Contractor:

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**Current Activity:** Open well @ 850 SITP for 40 SI. 0 SICP. Open & blw dwn tbg on 14/64" chk. Took 30 min to bleed dwn to 0 psi. RIH w/ swab. IFL @ 3200', 1200' rec top 25 ft green oil. Remaining fluid was wtr good/ gas cut. After 1<sup>st</sup> rn well burped about 15 gal wtr. Well has fairly good blw. Make 1 hr runs appox 50 ft to 100 ft fluid per rn. Tot of 5 1/2 bbls rec. Tot accum fluid rec=44 bbls a/ 9 bbls left to rec. RD & moved to UT 1-33-1319. TLTR: 3.0 bbl (6/10/05 acid job) or 9.0 bbl (6/10/05 acid job + 6/7/05 breakdwn.)

Est. DC -\$4,750

Est. CC - \$972,610

06/15-30/05 **Present Operation:** SI. Waiting on frac.

**Current Activity:** Building tnk btry

Est. DC -\$3,391

Est. CC - \$976,001

CONFIDENTIAL

## DIVISION OF OIL, GAS AND MINING

## SPUDDING INFORMATION

Name of Company: FIML NATURAL RESOURCESWell Name: UTE TRIBAL 9-28-1319Api No: 43-047-36221 Lease Type: INDIANSection 28 Township 13S Range 19E County UINTAHDrilling Contractor PATTERSON RIG # 104

## SPUDDED:

Date 01/31/2005Time 6:00 PMHow DRY

Drilling will commence: \_\_\_\_\_

Reported by GEORGE

Telephone # \_\_\_\_\_

Date 02/01/2005 Signed CHD

# FIML NATURAL RESOURCES, LLC

February 3, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #9-28-1319  
NESE Sec 28 T-13S R-19E  
Wildcat Field  
Uintah County, Utah


Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Spud; Setting Conductor & Surface Casing

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

007

FORM 6

**STATE OF UTAH**  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

**ENTITY ACTION FORM**

Operator: FIML Natural Resources, LLC  
Address: 410 17th Street, Suite 570  
city Denver  
state CO zip 80202

Operator Account Number: N 2530

Phone Number: 303-893-5083

**Well 1**

API Number	Well Name	NE	S	T	R	County
43-047-36221	Ute Tribal #9-28-1319	NESE	28	13S	19E	Uintah
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
A	99999	14552	1/27/05			
Comments: <u>mncs</u>						

K

**CONFIDENTIAL**

**Well 2**

API Number	Well Name	NE	S	T	R	County
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
Comments:						

**Well 3**

API Number	Well Name	NE	S	T	R	County
Action Code	Current Entity Number	New Entity Number	Start Date	Entity Assignment Effective Date		
Comments:						

**ACTION CODES:**

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (Explain in 'comments' section)

Phyllis Sobotik

Name (Please Print)

Signature

Regulatory Specialist

Date

**RECEIVED**

**FEB 03 2005**



# FIML NATURAL RESOURCES, LLC

February 4, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #9-28-1319  
NESE Sec 28 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

008

SUBMIT IN TRIPLICATE

CONFIDENTIAL

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

NESE 2000' FSL & 660' FEL Sec 28 T-13S R-19E

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations are suspended on the Ute Tribal 9-28-1319 pending evaluation. Current TD is 2430'  
see sundry dated 2/3/05 for current well information

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

COPY SENT TO OPERATOR  
Date: 2-10-05  
Initials: JH

RECEIVED

FEB 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

*Phyllis Sobotik*

Date

2-4-05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Accepted by the  
Utah Division of  
Oil, Gas and Mining

Date

Federal Approval Of This  
Action Is Necessary

Date:

2/9/05  
*[Signature]*

By:

\* operator should send monthly reports until well is completed

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

009

SUBMIT IN TRIPLICATE

FORM

Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESE 2000' FSL & 660' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Spud & set
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Surface Casing
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The Ute Tribal #9-28-1319 surf hole spud @ 11:00 hrs (MST) on January 27, 2005.

MIRU Pete Martin Rathole machine. Drld mouse & rat hole. Drld 20" conductor hole to 40' (GLM). Set 14" conductor csg @ 40' (GLM). RDMO Pete Martin Rathole machine. MIRU Bill Martin Jr. Rathole Drilling. Drld 12-1/4" hole to 2430' (GLM). Ran 56 jts (2395.77') 9-5/8" 36.0# J-55 ST&C cond. "A" Newport csg. Set csg @ 2396' (GLM). FC @ 2350' (GLM). RD Bill Martin Jr. Rathole Drilling. RU Big-4 Cementing. Pumped 20.0 bbls FW followed w/ 20.0 bbls 8.5 ppg gelled wtr. Cmt'd lead slurry w/ 220 sx (149.6 bbls) CBM Lite cmt containing 10 pps Gilsonite & 0.25 pps flocele. Tailed in w/ 225 sx (47.3 bbls) Prem Plus V cmt containing 2.0% CaCl2 and 0.25 pps Flocele. Drop plug & displ cmt w/ 182 bbls FW. PD w/ 250-600 psi. Floats didn't hold. No cmt to surf. Ran 1" pipe to 200'. Top out #1 pumped 100 sx (19.5 bbls) Prem Plus V cmt containing 4.0% CaCl2. No cmt to surf. Top out #2 pumped 125 sx (24.4 bbls) Prem Plus V cmt containing 4.0% CaCl2. No cmt to surf. Top out #3 pumped 150 sx (29.3 bbls) Prem Plus V cmt containing 4% CaCl2. Cmt stayed @ surf. RDMO Big-4 Cementing. CIP @ 05:00 hrs (MST) 1/28/05.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED  
FEB 0 / 2005

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

Date

2-3-05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

DIV. OF OIL, GAS & MINING

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

March 1, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #9-28-1319  
NESE Sec 28 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

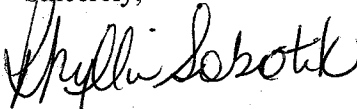
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5083.

Sincerely,



Phyllis Sobotik  
Regulatory Specialist

/ps  
Enclosures:

RECEIVED  
MAR 03 2005

DIV. OF OIL, GAS & MINING

410 17<sup>th</sup> Street, Suite 570 \* Denver, CO 80202 \* (303)893-5073 \* Facsimile (303) 573-0386

UTE INDIAN TRIBE

DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM

Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESE 2000' FSL & 660' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <u>Suspend Operations</u>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations are suspended on the Ute Tribal 9-28-1319 pending evaluation. Current TD is 2430'

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

OPS approved 2/9/05  
DKD

RECEIVED

MAR 03 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Phyllis Sobotik

Title Regulatory Specialist

Signature

*Phyllis Sobotik*

Date

Mar 1 2005

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**FIML NATURAL RESOURCES, LLC**

CONFIDENTIAL

April 5, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn: Ms. Carol Daniels  
43-047-36221  
RE: Ute Tribal #9-28-1319  
NESE Sec 28 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

## Sundry Notice – Suspend Operations

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Rick L. Parks  
Operations Manager

/cp  
Enclosures:

RECEIVED

APR 0 / 2005

DIV. OF OIL, GAS &amp; MINING

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

CONFIDENTIAL

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5081

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESE 2000' FSL & 660' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Suspend Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Operations are suspended on the Ute Tribal 9-28-1319 pending evaluation. Current TD is 2430'

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

RECEIVED

APR 0 / 2005

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Rick L. Parks

Title Operations Manager

Signature

Date

4/5/05

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

# FIML NATURAL RESOURCES, LLC

April 22, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: Ute Tribal #9-28-1319  
NESE Sec 28 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice – Resume Drilling

If any questions arise or additional information is required, please contact me at 303-893-5081.

Sincerely,



Rick L. Parks  
Operations Manager

/cp  
Enclosures:

RECEIVED

APR 25 2005

DIV. OF OIL, GAS & MINING

CONFIDENTIAL



RECEIVED

APR 25 2005

FORM 9

011

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

DIV. OF OIL, GAS &amp; MINING

## SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL <input type="checkbox"/> GAS WELL <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: EDA # UIT-EDA-001-000
2. NAME OF OPERATOR: FIML Natural Resources, LLC		6. IF INDIAN, ALLOTTEE OR TRIBE NAME: Ute
3. ADDRESS OF OPERATOR: 410 17th Street CITY Denver STATE CO ZIP 80202		7. UNIT or CA AGREEMENT NAME:
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2000' FSL & 660' FEL		8. WELL NAME and NUMBER: Ute Tribal #9-28-1319
QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 28 13S 19E		9. API NUMBER: 4304736221
COUNTY: Uintah		10. FIELD AND POOL, OR WILDCAT: Wildcat
STATE: UTAH		

CONFIDENTIAL

## 11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: 4/22/2005	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion:	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Resume Operations
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Operations on the Ute Tribal # 9-28-1319 will resume on April 22, 2005.

State of Utah, Division of Oil, Gas &amp; Mining Surety Bond No. 8193-15-93

NAME (PLEASE PRINT) Rick L. Parks TITLE Operations Manager  
SIGNATURE  DATE 4/22/2005

(This space for State use only)

# FIML NATURAL RESOURCES, LLC

CONFIDENTIAL

July 21, 2005

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

135 19E 28

Attn.: Ms. Carol Daniels

43,047,36221

RE: Ute Tribal #6-11-1219, Ute Tribal 9-28-1319, Ute Tribal 3-9-1219, Ute Tribal 14-25-54  
& 16-24-54.

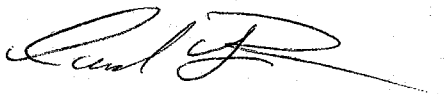
Dear Ms. Daniels:

Enclosed is the following information concerning the referenced wells.

Sundry Notice – Suspend Operations  
Sundry Notice-Composite Report

I apologize these are so late this month. I thought they had been sent in before I left on vacation and I just found them in a pile on my desk. I apologize for any inconvenience this may cause and will do my best to correct the problem in the future. If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

RECEIVED  
JUL 26 2005

DIV. OF OIL, GAS & MINING

STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ OTHER CONFIDENTIAL

2. NAME OF OPERATOR:  
FIML Natural Resources

3. ADDRESS OF OPERATOR:  
410 17th Street Ste 900 CITY Denver STATE CO ZIP 80202

PHONE NUMBER:  
(303) 893-5073

4. LOCATION OF WELL

FOOTAGES AT SURFACE: 2,000' FSL & 660' FEL

COUNTY: Uintah

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: NESE 28 13S 19E

STATE: UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: Composite report
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

State of Utah, Division of Oil Gas & Mining Surety Bond No. 8193-15-93

NAME (PLEASE PRINT) Rick L. Parks

TITLE Operations Manager

SIGNATURE

DATE 7/1/2005

(This space for State use only)

**CONFIDENTIAL**

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

**SUNDRY NOTICES AND REPORTS ON WELLS**

*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.*

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
**EDA # UIT-EDA-001-000**

6. Tribe Name  
**Ute Tribe**

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
**Ute Tribal 9-28-1319**

9. API Well No.  
**43-047-36221**

10. Field and Pool, or Exploratory Area  
**Wildcat**

11. County  
**Uintah**

**SUBMIT IN TRIPLICATE**

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
**FIML Natural Resources, LLC**

3a. Address  
**410 17th Street, Suite 900 Denver, CO 80202**

3b. Phone No. (include area code)  
**303-893-5073**

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
**NESE 2,000' FSL & 660' FEL Sec 28 T-13S R-19E**

**12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other _____
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

**The Ute Tribal 9-28-1319 began producing on November 11, 2005.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

*12/15/05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

**RECEIVED**

**DEC 07 2005**

**DIV. OF OIL, GAS & MINING**

**CONFIDENTIAL**

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

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9. API Well No.  
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**Produced water from the Ute Tribal 9-28-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah.**

**State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

*12/5/05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

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**DEC 07 2005**

**DIV. OF OIL, GAS & MINING**

**CONFIDENTIAL**

Form Sundry  
(August 2004)

**UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS**

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**FIML Natural Resources, LLC requests the use of a Ferguson Beauregard electronic flow meter for gas measurement on this well. Please refer to the electronic flow meter paperwork which was submitted and approved for the Ute Tribal 3-29 in the Brundage Canyon Field.**

**State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93**

COPY SENT TO OPERATOR  
Date: 12-19-05  
Initials: CHD

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

**Cassandra Parks**

Title **Operations Assistant**

Signature

*Cassandra Parks*

Date

*12/05/05*

**THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE**

Approved by

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Title

Office

DATE: 12/13/05

BY: [Signature]

Date

Office

DATE: 12/13/05

BY: [Signature]

**RECEIVED**

**DEC 07 2005**

**DIV. OF OIL, GAS & MINING**

# FIML NATURAL RESOURCES, LLC

March 27, 2006

Utah Division of Oil, Gas and Mining  
1594 West North Temple, Suite 1210  
P. O. Box 145801  
Salt Lake City, UT 84114-5801

Attn.: Ms. Carol Daniels

RE: <sup>43.047.36221</sup> Ute Tribal #9-28-1319  
NESE Sec 28 T-13S R-19E  
Wildcat Field  
Uintah County, Utah

Dear Ms. Daniels:

Enclosed is the following information concerning the referenced well.

Sundry Notice with Attached Composite Drilling Operations Report  
Sundry Notice with Attached Composite Completion Operations Report  
Well Completion or Recompletion Report and Log  
Halliburton Electric Logs (3 originals)  
Chief Well Logging Mud Log (1 original)  
Halliburton Cement Bond Log (1 original)

FIML Natural Resources, LLC is requesting the Utah Division of Oil, Gas and Mining to hold this information as confidential.

If any questions arise or additional information is required, please contact me at 303-893-5090.

Sincerely,



Cassandra Parks  
Operations Assistant

/cp  
Enclosures:

MAR 28 2006

Form  
Completion

Ute Indian Tribe Department of Energy and Minerals

July 2005

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other		5. Lease Serial No. <b>EDA # UIT-EDA-001-000</b>
b. Type of Completion: <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name <b>Ute Tribe</b>
2. Name of Operator <b>FIML Natural Resources, LLC</b>		7. Unit or CA Agreement Name and No. <b>NA</b>
3. Address <b>410 17th Street, Suite 900 Denver, CO 80202</b>		8. Lease Name and Well No. <b>Ute Tribal # 9-28-1319</b>
3a. Phone No. (include area code) <b>303-893-5073</b>		9. AFI Well No. <b>43-047-36221</b>
4. Location of Well (Report location clearly and in accordance with Federal requirements)*  At surface <b>NESE 2,000 FSL 660' FEL Sec 28 T13S R19E</b>  At top prod. interval reported below <b>Same as above</b>  At total depth <b>Same as above</b>		10. Field and Pool, or Exploratory <b>Wildcat</b>
14. Date Spudded <b>01/27/2005</b>		11. Sec., T., R., M., on Block and Survey or Area <b>SLB&amp;M Sec 28 T-13S, R-19E</b>
15. Date T.D. Reached <b>05/07/2005</b>		12. County or Parish <b>Uintah</b> 13. State <b>UT</b>
16. Date Completed <b>11/10/2005</b> <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod.		17. Elevations (DF, RKB, RT, GL)* <b>GL: 6,689' RKB: 6,699'</b>
18. Total Depth: MD <b>6,775'</b> TVD <b>6,775'</b>		20. Depth Bridge Plug Set: MD <b>4,410'</b> TVD <b>4,410'</b>
19. Plug Back T.D.: MD <b>4,395'</b> TVD <b>4,395'</b>		22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit report) Directional Survey? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit copy)
21. Type Electric & Other Mechanical Logs Run (Submit copy of each) <b>Spectral Density/Dual Spaced Neutron; Hi Resolution Induction; Cmt Bond Log</b>		

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
12 1/4"	8 5/8 J55	15.5	0	2406'	--	220	149.6		0
			0		--	500	101	Surf Cir	0
6 1/2"	4 1/2 180	11.6	0	6805'	--	230 CBM lite	169		0
			0			617 50/50	137	Surf CBL	0
						Poz Prem			

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2 7/8"	3963'							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) Wasatch			3991-4107'	.40	14	Open
B)			4457-4466'	.40	27	Open
C)			4590-4600' & 4662-4710'	.40	44	Open
D) Dark Canyon			4848-4930'	.40	46	Open

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
3991-4107'	Frac w/ 44,940 gals gel & 100,060# 16/30 mesh Brady sand
4457-4466'	Pump 1,000 gals 7 1/2% HCL
4590-4600'	Pump 1,000 gals 7 1/2% HCL
4662-4710'	Pump 15 bbls 3%

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/11/2005	12/01/2005	24	→	4	383	35		6307	Pumping
Choke Size	Tbg. Press. Flwg. SI	Csg. Press. N/A	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	Producing
N/A			→	4	383	35	95,750		

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

\*(See instructions and spaces for additional data on page 2)

MAR 28 2006



## 28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	

## 29. Disposition of Gas (Sold, used for fuel, vented, etc.)

**Sold**

## 30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

## 31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
<b>Wasatch</b>	<b>3991'</b>	<b>4107'</b>	<b>Sandstone - Oil &amp; Gas</b>	<b>Wasatch</b>	<b>2,381'</b>
	<b>4457'</b>	<b>4466'</b>	<b>Sandstone - Oil &amp; Gas</b>	<b>Mesaverde</b>	<b>4,835'</b>
	<b>4590'</b>	<b>4600'</b>	<b>Sandstone - Oil &amp; Gas</b>	<b>Blue Castle</b>	<b>6,114'</b>
	<b>4662'</b>	<b>4710'</b>	<b>Sandstone - Oil &amp; Gas</b>	<b>Neslen</b>	<b>6,337'</b>
<b>Dark Canyon</b>	<b>4848'</b>	<b>4930'</b>	<b>Sandstone - Oil &amp; Gas</b>	<b>Sego</b>	<b>6,661'</b>

## 32. Additional remarks (include plugging procedure):

**4848-4930' Pump 1,000 gals 7 1/2% HCL.**

**Well has not yet sold oil.**

## 33. Indicate which itmes have been attached by placing a check in the appropriate boxes:

- ☒ Electrical/Mechanical Logs (1 full set req'd.)   
 ☐ Geologic Report   
 ☐ DST Report   
 ☐ Directional Survey  
☐ Sundry Notice for plugging and cement verification   
 ☐ Core Analysis   
☒ Other: **Mud Log**

I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

Name (please print) **Cassandra Parks**

Title **Operations Assistant**

Signature



Date **03/24/2006**

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

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Approved August 2004

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☐ Oil Well ☒ Gas Well ☐ Other

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FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
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	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations Report</b>
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Attached is the composite drilling operations report.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

3/27/2006

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Approved by

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Title

Date

Office

MAR 28 2006



Ute Tribal 9-28-1319

UT.0014.005

**Well History Report****Cultural Data**

County: Uintah, UT      Section: 28      Township/Abstract: 13S      Block:      Range: 19E      Qtr1: NE      Qtr2: SE

**Dates at a Glance**

Spud: 4/23/2005      Rig Release:      First Production: 11/11/2005      First Sales: 11/11/2005

**Depths at a Glance**

Proposed TD:      TD Drill: 6850      TD Log: 6829      PBTD: 4395

**Drilling**

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
1/27/2005	02 - Drilling	6:00 AM	5:00 PM	0	1140	Drill 12 1/4 hole with hammer drill to 1140'
1/27/2005	02 - Drilling	5:00 PM	8:30 PM	1140	1140	POOH change out hammer drill for tri cone bit and TIH
1/27/2005	02 - Drilling	8:30 PM	6:00 AM	1140	1680	Drill from 1140 to 1680'
1/28/2005	12 - Run Casing & Cement	6:00 AM	10:00 AM	1680	1680	MIRU Pete Martin rathole machine. Drilled moust and rat hole. Set conductor casing.
1/28/2005	12 - Run Casing & Cement	10:00 AM	11:00 AM	1680	1680	RDMO Pete Martin rathole machine
1/28/2005	12 - Run Casing & Cement	11:00 AM	11:00 PM	1680	2340	MIRO Bill Jr. Rathole Drilling. Drill 12 1/4 hole to 2403' (GLM)
1/28/2005	12 - Run Casing & Cement	11:00 PM	1:00 AM	2340	2340	Run casing and cement
1/28/2005	12 - Run Casing & Cement	1:00 AM	5:00 AM	2340	2340	Top out cement
1/28/2005	12 - Run Casing & Cement	5:00 AM	6:00 AM	2340	2340	Cementing
1/29/2005	06 - Trips	6:00 AM	10:00 AM	1680	1860	Drill from 1680-1860'. Hit water @ 1860' called for vacuum trucks
1/29/2005	06 - Trips	10:00 AM	4:30 AM	1860	1860	Drill from 1860-2400' TD surface
1/29/2005	06 - Trips	4:30 AM	6:00 AM	1860	1860	POOH
2/1/2005	01 - Rig Up & Tear Down	6:00 AM	6:00 AM	1860	1860	WOO to move rig onto the UT 9-28-1319
4/24/2005	21 - Other	6:00 AM	2:00 AM	1860	1860	MIRU
4/24/2005	21 - Other	2:00 AM	3:30 AM	1860	1860	RU B&C Testers, test Kelly and BOP

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
4/24/2005	21 - Other	3:30 AM	6:00 AM	1860	1860	Bolts on the 9 5/8 Larkin head were not tight enough. Blew stack off head with 900 psi. Cracked nipple on flange going to kill line, weld new nipple onto flange.
4/25/2005	02 - Drilling	6:00 AM	4:00 PM	1860	1860	Weld on flange to kill line. Set head set in place. Test blind ram kill line to 2000 psi
4/25/2005	02 - Drilling	4:00 PM	6:00 PM	1860	1860	Finish testing BOPE pipe rams to 2000 psi
4/25/2005	02 - Drilling	6:00 PM	3:30 AM	1860	1860	Install wear bushing. PU BHA & DC's and pipe. Install rotating head
4/25/2005	02 - Drilling	3:30 AM	4:30 AM	1860	1860	Tag cement stringer at 2340' drill insert at 2350' test casing at 2370 to 1500 psi held (1540-1490) 10 minutes
4/25/2005	02 - Drilling	4:30 AM	5:00 AM	1860	1860	Drill shoe at 2406' and 15' of formation to 2421 formation test to 263psi held 15 mins
4/25/2005	02 - Drilling	5:00 AM	6:00 AM	2421	2501	Drill 6 1/2" hole from 2421 to 2501'
4/26/2005	02 - Drilling	6:00 AM	6:30 AM	2501	2501	Rig repair
4/26/2005	02 - Drilling	6:30 AM	7:00 AM	2501	2501	WLS @ 2431' to 1.92 Deg
4/26/2005	02 - Drilling	7:00 AM	12:00 PM	2501	2945	Drl f/2501 to 2945'
4/26/2005	02 - Drilling	12:00 PM	12:30 PM	2945	2945	WLS @ 2875' @ 5.17 Deg
4/26/2005	02 - Drilling	12:30 PM	4:00 PM	2945	3167	Drl from 2945 to 3167'
4/26/2005	02 - Drilling	4:00 PM	5:00 PM	3167	3167	WLS @ 3097 @ 7.62 Deg
4/26/2005	02 - Drilling	5:00 PM	7:00 PM	3167	3218	Drill from 3167 to 3218'
4/26/2005	02 - Drilling	7:00 PM	8:00 PM	3218	3218	Mix and pump sweep to surface
4/26/2005	02 - Drilling	8:00 PM	12:00 AM	3218	3218	POOH
4/26/2005	02 - Drilling	12:00 AM	1:00 AM	3218	3218	Change out PDC bit for roller cone bit, move IBS and reamer to 90' and 120'. PU drilling jars
4/26/2005	02 - Drilling	1:00 AM	2:30 AM	3218	3218	TIH
4/26/2005	02 - Drilling	2:30 AM	3:30 AM	3218	3218	Tag up at 2510' wash and ream 60', 20K over pull
4/26/2005	02 - Drilling	3:30 AM	4:00 AM	3218	3218	TIH
4/26/2005	02 - Drilling	4:00 AM	4:30 AM	3218	3218	Wash to bottom 50'
4/26/2005	02 - Drilling	4:30 AM	6:00 AM	3218	3245	Drill from 3218 to 3245'
4/27/2005	02 - Drilling	6:00 AM	11:00 AM	3245	3321	Drill from 3245 to 3321
4/27/2005	02 - Drilling	11:00 AM	11:30 AM	3321	3321	WLS @ 3251 @ 7.45 Deg
4/27/2005	02 - Drilling	11:30 AM	5:30 PM	3321	3415	Drill from 3341 to 3415'
4/27/2005	02 - Drilling	5:30 PM	6:00 PM	3415	3415	Rig Repair
4/27/2005	02 - Drilling	6:00 PM	6:30 PM	3415	3415	WLS @ 3345' @ 6.3 Deg

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
4/27/2005	02 - Drilling	6:30 PM	1:00 AM	3415	3510	Drill from 3415 to 3510'
4/27/2005	02 - Drilling	1:00 AM	1:30 AM	3510	3510	Rig Service
4/27/2005	02 - Drilling	1:30 AM	2:00 AM	3510	3510	WLS @ 3440 @ 6.29 Deg
4/27/2005	02 - Drilling	2:00 AM	5:30 AM	3510	3510	POOH
4/27/2005	02 - Drilling	5:30 AM	6:00 AM	3510	3510	Lay down motor and bit
4/28/2005	02 - Drilling	6:00 AM	8:00 AM	3510	3510	Lay down BHA pick up new BHA
4/28/2005	02 - Drilling	8:00 AM	11:00 AM	3510	3510	Work on MWD. No signal btwn pulsar and surface. New man and parts coming from Casper
4/28/2005	02 - Drilling	11:00 AM	2:00 PM	3510	3510	TIH.
4/28/2005	02 - Drilling	2:00 PM	4:00 PM	3510	3510	Weld on flow line for PVT paddle.
4/28/2005	02 - Drilling	4:00 PM	5:30 PM	3510	3510	TIH SLM made 32' correction from 3510 to 3478. One joint to many added before trip
4/28/2005	02 - Drilling	5:30 PM	6:00 PM	3510	3510	Kelly up wash 60' to bottom
4/28/2005	02 - Drilling	6:00 PM	7:00 PM	3478	3498	Drill f/3478 to 3498'
4/28/2005	02 - Drilling	7:00 PM	7:30 PM	3498	3498	WLS @ 3443 @ 4.73 Deg @ 168.57 Az
4/28/2005	02 - Drilling	7:30 PM	8:00 PM	3498	3508	Drill slide from 3498 to 3508
4/28/2005	02 - Drilling	8:00 PM	10:00 PM	3508	3593	Drill rotate from 3498 to 3593
4/28/2005	02 - Drilling	10:00 PM	10:30 PM	3593	3593	WLS @ 3539 @ 3.59 Deg @ 177.81 Az
4/28/2005	02 - Drilling	10:30 PM	11:00 PM	3593	3605	Drill slide from 3593 to 3605'
4/28/2005	02 - Drilling	11:00 PM	1:00 AM	3605	3688	Drill rotate from 3605 to 3588'
4/28/2005	02 - Drilling	1:00 AM	1:30 AM	3688	3700	WLS @ 3633 @ 2.88 Deg @ 178.11. Slide from 3688 to 3700
4/28/2005	02 - Drilling	1:30 AM	3:00 AM	3700	3784	Drill rotate from 3700 to 3784'
4/28/2005	02 - Drilling	3:00 AM	3:30 AM	3784	3800	WLS @ 3729 @ 1.85 deg @ 187.77. Side from 3784 to 3800'
4/28/2005	02 - Drilling	3:30 AM	5:00 AM	3800	3879	Drill route from 3800 to 3879'
4/28/2005	02 - Drilling	5:00 AM	5:30 AM	3879	3879	WLS @ 3821 @ 1.81 deg @ 196.8 Az
4/28/2005	02 - Drilling	5:30 AM	6:00 AM	3879	2991	Drill rotate from 3879 to 3911'
4/29/2005	02 - Drilling	6:00 AM	7:30 AM	2991	3975	Drill f/3911 to 3975
4/29/2005	02 - Drilling	7:30 AM	8:00 AM	3975	3975	WLS @ 3920 @ 1.23 deg @ 199.59 AZ
4/29/2005	02 - Drilling	8:00 AM	6:00 AM	3975	4800	Drill, Rotate, Slide Survey from 3975 to 4800'
4/30/2005	02 - Drilling	6:00 AM	2:00 PM	4800	5054	Drill from 4800' to 5054

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
4/30/2005	02 - Drilling	2:00 PM	2:30 PM	5054	5054	Rig service
4/30/2005	02 - Drilling	2:30 PM	5:00 PM	5054	5100	Drill from 5054 to 5100'
4/30/2005	02 - Drilling	5:00 PM	5:30 PM	5100	5100	Mix and pump dry job
4/30/2005	02 - Drilling	5:30 PM	6:00 PM	5100	5100	Set kelly back and lay 1 jt DP down
4/30/2005	02 - Drilling	6:00 PM	10:30 PM	5100	5100	POOH / bit has 8 broken cutters on top cutting structure
4/30/2005	02 - Drilling	10:30 PM	1:00 AM	5100	5100	Change out bit and monel collar scribe to motor to MWD and test
4/30/2005	02 - Drilling	1:00 AM	3:00 AM	5100	5100	TIH
4/30/2005	02 - Drilling	3:00 AM	3:30 AM	5100	5100	Fill pipe and survey @ 2500' and 3000'
4/30/2005	02 - Drilling	3:30 AM	5:00 AM	5100	5100	TIH
4/30/2005	02 - Drilling	5:00 AM	5:30 AM	5100	5100	Wash 50' to bottom
4/30/2005	02 - Drilling	5:30 AM	6:00 AM	5100	5111	Drill from 5100 to 5111
5/1/2005	02 - Drilling	6:00 AM	9:00 AM	5111	5200	Drill from 5111 to 5200
5/1/2005	02 - Drilling	9:00 AM	10:00 AM	5200	5200	Rig service
5/1/2005	02 - Drilling	10:00 AM	6:00 AM	5200	5570	drill from 5200 to 5570
5/2/2005	02 - Drilling	6:00 AM	1:00 PM	5570	5675	Drill from 5570 to 5675
5/2/2005	02 - Drilling	1:00 PM	1:30 PM	5675	5675	Rig service.
5/2/2005	02 - Drilling	1:30 PM	6:00 AM	5675	5940	Drill from 5675 to 5940
5/3/2005	06 - Trips	6:00 AM	3:30 PM	5940	6151	Drill from 5940 to 6151
5/3/2005	06 - Trips	3:30 PM	4:00 PM	6151	6151	Rig service and survey
5/3/2005	06 - Trips	4:00 PM	2:30 AM	6151	6279	Drill from 6151 to 6279'
5/3/2005	06 - Trips	2:30 AM	3:30 AM	6279	6279	Mix and pump sweep to surface, pump pill for dry job
5/3/2005	06 - Trips	3:30 AM	6:00 AM	6279	6279	POOH for bit
5/4/2005	08 - Repair Rig	6:00 AM	7:00 AM	6279	6279	Finish POOH SLM no correction made
5/4/2005	08 - Repair Rig	7:00 AM	9:00 AM	6279	6279	Lay down bent motor and MWD, PU straight motor and RR#2 bit
5/4/2005	08 - Repair Rig	9:00 AM	12:30 PM	6279	6279	Service rig
5/4/2005	08 - Repair Rig	12:30 PM	2:00 PM	6279	6279	TIH
5/4/2005	08 - Repair Rig	2:00 PM	3:00 PM	6279	6279	Weld valve on flow line for gas buster
5/4/2005	08 - Repair Rig	3:00 PM	4:30 PM	6279	6279	TIH
5/4/2005	08 - Repair Rig	4:30 PM	5:00 PM	6279	6279	Kelly wash up 70' to bottom, 4' of fill

Date	Operation	Start Time	End Time	Start Depth	End Depth	Description
5/4/2005	08 - Repair Rig	5:00 PM	3:00 AM	6279	6382	Drill f/6279 to 6382'
5/4/2005	08 - Repair Rig	3:00 AM	4:00 AM	6382	6382	Rotary table torqued up and stopped, pulled of bottom tight, work jars, not able to rotate on bottom
5/4/2005	08 - Repair Rig	4:00 AM	6:00 AM	6382	6382	Work pipe and pump sweep to surface, mix and pump dry job. Drop survey
5/5/2005	02 - Drilling	6:00 AM	9:30 AM	6382	6382	POOH due to high torque
5/5/2005	02 - Drilling	9:30 AM	10:30 AM	6382	6382	Lay down mud motor and bit, PU new bit and float sub. Bit 1/4 under gauge
5/5/2005	02 - Drilling	10:30 AM	11:00 AM	6382	6382	Rig service, clean floor, read surge .68 deg
5/5/2005	02 - Drilling	11:00 AM	3:00 PM	6382	6382	TIH
5/5/2005	02 - Drilling	3:00 PM	4:30 PM	6382	6382	Break circ, wash and ream from 6278 to 6354
5/5/2005	02 - Drilling	4:30 PM	6:00 AM	6382	6501	Drill from 6382 to 6501'
5/7/2005	01 - Rig Up & Tear Down	6:00 AM	11:00 AM	6501	6762	Drill from 6712 to 6762'
5/7/2005	01 - Rig Up & Tear Down	11:00 AM	11:30 AM	6762	6762	Rig service
5/7/2005	01 - Rig Up & Tear Down	11:30 AM	9:00 PM	6762	6850	Drill from 6762 to 6850. TD
5/7/2005	01 - Rig Up & Tear Down	9:00 PM	10:30 PM	6850	6850	Mix and pump high vis sweep to surface. Pump dry job
5/7/2005	01 - Rig Up & Tear Down	10:30 PM	11:30 PM	6850	6850	Short trip 14 stands. No fill.
5/7/2005	01 - Rig Up & Tear Down	11:30 PM	1:00 AM	6850	6850	Mix and pump high vis sweep to surface. Pump dry job. Drop survey
5/7/2005	01 - Rig Up & Tear Down	1:00 AM	5:30 AM	6850	6850	POOH/Survey miss run
5/7/2005	01 - Rig Up & Tear Down	5:30 AM	6:00 AM	6850	6850	HSM with Halliburton Loggers and RU loggers
5/8/2005	05 - Condition Mud & Circulate	6:00 AM	11:30 PM	6850	6850	Run Halliburton triple combo log and MRIL. Loggers depth 6829'
5/8/2005	05 - Condition Mud & Circulate	11:30 PM	12:30 AM	6850	6850	RD Halliburton loggers
5/8/2005	05 - Condition Mud & Circulate	12:30 AM	5:00 AM	6850	6850	TIH
5/8/2005	05 - Condition Mud & Circulate	5:00 AM	5:30 AM	6850	6850	Kelly up and wash 40' to bottom. No fill (6810 to 6850')
5/8/2005	05 - Condition Mud & Circulate	5:30 AM	6:00 AM	6850	6850	Circulate high vis sweep to surface.
5/9/2005	21 - Other	6:00 AM	7:30 AM	6850	6850	Circulate sweep to surface spot high vis pill on bottom
5/9/2005	21 - Other	7:30 AM	8:00 AM	6850	6850	Rig service
5/9/2005	21 - Other	8:00 AM	9:30 AM	6850	6850	HSM & RU Caliber LD crew
5/9/2005	21 - Other	9:30 AM	3:00 PM	6850	6850	LD DP and DCs

<b>Date</b>	<b>Operation</b>	<b>Start Time</b>	<b>End Time</b>	<b>Start Depth</b>	<b>End Depth</b>	<b>Description</b>
5/9/2005	21 - Other	3:00 PM	3:30 PM	6850	6850	Change out and pressure test 4 1/2" rams
5/9/2005	21 - Other	3:30 PM	4:30 PM	6850	6850	RU Caliber casing crew
5/9/2005	21 - Other	4:30 PM	11:30 PM	6850	6850	Run casing
5/9/2005	21 - Other	11:30 PM	1:00 AM	6850	6850	RD casing tongs. RU Halliburton circulating head. Circualte
5/9/2005	21 - Other	1:00 AM	3:00 AM	6850	6850	HSM w/Halliburton cementers and drilling crew. Test lines to 3000 psi for 5 mintues
5/9/2005	21 - Other	3:00 AM	5:00 AM	6850	6850	Cement Casing
5/9/2005	21 - Other	5:00 AM	6:00 AM	6850	6850	ND BOP
5/10/2005	01 - Rig Up & Tear Down	6:00 AM	10:00 AM	6850	6850	Finish ND BOPE, set slips, cut 4 1/2 casing clean mud puts & RD
5/10/2005	01 - Rig Up & Tear Down	10:00 AM	6:00 AM	6850	6850	Rig on stand-by. Wait on next location being built.



UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal #9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 570 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5083

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESE 2000' FSL & 660' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Composite Comp</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	<b>Operations Report</b>
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Attached is the composite completion operations report.

State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature



Date

3/27/2006

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

MAR 28 2006

## Completion

Date	Description
6/2/2005	Rod rig from Roosevelt to 3 miles from loc. Union Rig 14 broke down road , unable to get basic rig by union rig. Will move rig to loc in morning.
6/3/2005	Install 11" tubing head.  MIRU Basic Rig #1602 install 7 1/16" double gate. COP.  RU Halliburton WL w/ lubricator. Run CBL/CR 6775 to surface. Good bond from 2900 to 6775. Test csg to 5000 w/ quick test for 5 mins. Test ok. Perforate Dark Canyon.
6/6/2005	Open well with 0 SICP/SITP. Resume PU tubing. Break down perf Dark Canyon. Perfs broke @ 2500 psi, 1800 psi @ 1 3/4 bpm.  ISIP: 1300.  Pumped 15 bbls 3% KCL. RU & swab. IF & Surf. FLL @ 4275 ft. 49 bbls recovered.
7/1/2005	25 SITP & 0 SICP.  RU Swab IFL @ 3300=200 ft in (16 hrs). FFL @ 4400 @ 1700hrs. Well swabbed down @ 1145. Make 1 run/hr runs 2/ 400-500 ft entry per run. Total of 13 runs. Tbg has real slight blow. SICP @ 15:00 was 45 psi, SICP @ 500 45 psi.  Total Daily Recovery - 25 bbl TLWR - 183 bbl (33.4 bbl) TLWTR 364 bbl
7/2/2005	Overnight SITP/SICP: 75/100psi.  RU swap, IFL @ 3000' (1400' of entry overnight). Recovered 5.0 BLW on 1st run. Recovered 75 BLW on second run. Made 1 run per hr until 1000 hrs, total of 5 swab runs.  Total daily recovery: 11.5 bbl. TLWR : 194.5 bbls (35.5%), TLWTR: 352.5 bbl. RDCU,  pump & tank & moved rig to UT 6-11-1219.
7/21/2005	Start road Basic rig from UT 16-24-54 to NOSR UT 9-28-1319.  Rig broke down on Roosevelt Utah. Attempted to repair rig with same results (water pump bad). Called for Smith Detroit Diesel. Mechanic will repair rig in morning.
7/22/2005	Basic Rig still havign problems getting running. Will road rig Monday and start job. Drove to location and spotted pump tank, choke manifold and separator.
7/23/2005	No activity.
7/24/2005	No activity.

Date	Description
7/26/2005	<p data-bbox="321 120 576 139">1000 SITP &amp; 1050 SICP.</p> <p data-bbox="321 172 1672 220">MIRU Basic 1602. Blo down well, roll hole w/ 3% KCl. Seen trace of yellow crude. ND 7 1/16 x 5000 x 2 1/16 prod tree. NU 7 1/16 xx 5000 psi double gate BOP.</p> <p data-bbox="321 253 1693 302">RU flr. Change over to 2 3/8. PU 2 3/8 J-55 8rd 4.6# tbgs &amp; RIH tag @ 4808 approx. POOH w/ 2 3/8 tbgs and strap out. RU Weatherford WL and perf Wasatch zone #3 with 3 1/8 HSC perf guns w/19 gram charges, .4 EHD &amp; 39 TTP.</p> <p data-bbox="321 334 991 354">RD Weatherford WL. No noticeable gas after perforating. SWIFN.</p>
7/27/2005	<p data-bbox="321 370 534 389">Open well w/ 0 SICP.</p> <p data-bbox="321 422 1672 496">PU and MY 4 1/2 Arrow Set 1 pkr. 2 3/8 J-55 4.6# 8rd sub and RIH w/ 2 3/8 tbgs. Set pkr w/ 8K compression and land on donut. ND 7 1/16 x 5000 psi double gate BOP and RD flr. NU 7 1/16 x 5000 x 2 1/16 Prod tree. Could not test pkr due to perms above pkr. RU and swab well. Rec 17 bbls fluid - tbgs volume. 6 Runs RU Superior Well Serv. And perform acid job.</p> <p data-bbox="321 529 1693 578">1000 gal 7 1/2% HCl, 4 gal inhibitor, 2 gal super 100NE 7 gal Clay treatm 13 gal Acetic acid, w/50 - 7/8 gall sealers (1.3) 21 bbls 3% KCl flush.</p> <p data-bbox="321 610 693 630">With 17 bbls acid in hole caught psi.</p> <p data-bbox="321 662 1715 737">Formation broke @ 2604 psi @ 2.5 bmp. Started drop balls after 5 bbls into loading tbgs. Seen good ball action and balled out with 7 bbls flush left in job. Let balls fall and finish flush. 45 bbls load to rec. RD Superior well serv. And FB well. Rec 3 bbls, RU and swab. IFL @ surface. FFL @ 3100. 6 runs made 28 bbls rec.</p> <p data-bbox="321 769 502 789">TFLTR = 14 bbls.</p> <p data-bbox="321 821 746 841">No sigh of communication w/ perms above.</p>
7/28/2005	<p data-bbox="321 857 587 876">SITP/SICP: 50 PSI/0 PSI.</p> <p data-bbox="321 909 1693 984">RU swab, IFL @ 1200' (1900' or 7.3 bbls. Entry in 14 hr. SI). Swabbed well down in 5 runs and made hourly runs thereafter with 300'-500' of fluid entry per hour. Made a total of 11 swab runs and recovered a total of 26.5 bbl. Gas cut water with trace of yellow green oil. Fluid has milky color. Slight blow of gas after swab runs.</p> <p data-bbox="321 1016 1406 1036">Have recovered 12.5 BOL of acid job. Water samples were taken to Halliburton and Superior for analysis.</p>
7/29/2005	<p data-bbox="321 1052 587 1071">SITP/SICP: 200 psi/0 psi.</p> <p data-bbox="321 1104 1704 1179">RU swab, IFL @ 3100' (1100' or 4.2 bbl entry in 16 hr. SI). Swabbed down well in 2 runs and made hourly runs thereafter with 200'-400' of fluid entry per hour. Made a total of 7 swab runs and recovered a total of 7.0 bbl. Gas cut water w/ 0.5% to 1.0% yellow green oil. Slight blow of gas after each swab run. FFL @ 4300'.</p> <p data-bbox="321 1211 1332 1230">Have recovered 19.5 BOL of acid job. Another water sample was taken to Halliburton for analysis.</p>

Date	Description
7/30/2005	<p data-bbox="312 126 674 149">Open well w/ 300 SITP and 0 SICP.</p> <p data-bbox="312 178 1680 228">Took approx 4.5 min to blow down. RIH w/ swab. IFL @ 3400 ft 900 ft entry in 16.5 hrs. 4 bbls water rec w/ trace of yellow/green oil and slight gas cut. Fluid rec pretty clear.</p> <p data-bbox="312 258 1680 334">Second run rec 100 ft fluid. Make 1 hr runs. FFL @ 4300 ft. 4 runs w/ 5 1/2 bbls water rec. 25 bbls over load. RD swab. Fill tbq w/ 17 bbls 3% KCL, ND 7 1/16 x 5000 x 2 1/16 prod tree. NU 7 1/16 x 5000 pis double gate. BOP. Released 4 1/2 Arrow set 1 pkr and POOH w/ pkr.</p> <p data-bbox="312 363 1680 467">RU Weatherword WL and make gauge ring run to 4620. RIH and set 4 1/2 CIBP @ 4580. Spot 2 sks cement on top of CIBP. Approx 15 ft cement. RIH 3 1/8 HSC perf guun w/ 19 gram charges, .4 EHD &amp; 39.0 TTP. Perf 4457-4466' (9) @ 3 spf @ 120* phased. Wasatch Zone #3. RD Weatherford WL&gt; PU 4 1/2 Arrow set 1 pkr and RIH 15 std's kill string. SWIFN. (Note, had trouble releasing pkr @ 4652, possible trash on pkr from perfs @ 4590-4600.)</p>
7/31/2005	<p data-bbox="312 483 522 506">Open well w/0 SICP.</p> <p data-bbox="312 535 1675 558">Resume RIH w/ Arrow set 1 pkr and tbq. Set pkr w/ 8000# compression, fill csg w/ 4.5 bbls 3% KCL water and test csg to 500 psi. (OK)</p> <p data-bbox="312 587 1692 638">ND 7 1/16 x 5000 psi double gate BOP and NU 7 1/16 x 5000 x 2 1/16 Prod tree. RU and swab IFL @ 400 FFL @ 4200. 4 runs made 16 bbls rec.</p> <p data-bbox="312 667 942 690">Made 1 run after swabbed down @ 1 hr. No recovery. SWIFN.</p> <p data-bbox="312 719 554 742">Will acidize on Monday.</p>
8/2/2005	<p data-bbox="312 758 476 781">SITP/SICP: 0/0.</p> <p data-bbox="312 810 1680 860">RU swab, IFL @ 4000' (approx 200' or .7 bbl entry during 44 hrs shut in.) Recovered .2 bbl water on first run. RU Superior Well Service. Held safety meeting and pressure tested lines to 6000 psi.</p> <p data-bbox="312 889 1614 940">Acidized Wasatch zone #3 from 4457-4466' via 2 3/8" tubing string and packer with 1000 gal. 7 1/2% HCl containing 3.0 gal. Al-2 Inhibitor, 1.0 gal. Super 100 NE 1.0 gal, Clay Treat &amp; 50 lbs. IC-100. Displaced acid w/3.0% KCl water.</p> <p data-bbox="312 969 741 992">Formation broke @ 2612 psi. @ 4.3 bmp.</p> <p data-bbox="312 1021 651 1044">Agv rate/age press: 6.0/3658 psi.</p> <p data-bbox="312 1050 420 1073">HHP: 570.</p> <p data-bbox="312 1079 474 1102">ISDP: 2074 psi.</p> <p data-bbox="312 1109 518 1131">5 min SIP: 1068 psi.</p> <p data-bbox="312 1138 525 1161">10 min. SIP: 715 psi.</p> <p data-bbox="312 1167 518 1190">15 min SIP: 570 psi.</p> <p data-bbox="312 1196 485 1219">TLTR: 44.0 bbls.</p> <p data-bbox="312 1248 1688 1282">RU swab, IFL @ surface. Swabbed well down to S/N @ 4397' in 8 runs. Made 1 run per hour thereafter for a total of 15 swab runs. Had approximately 300' entry per hour on last 7 swab runs. FFL @ 4100'.</p> <p data-bbox="312 1317 470 1339">TLR: 34.90 bls.</p> <p data-bbox="312 1346 474 1369">TLTR: 10.0 bbl.</p> <p data-bbox="312 1398 989 1421">Appear to have a very slight trace of gas on last swab run. SWIFN.</p>

Date	Description
8/2/2005	Welded and plumbed on battery  8-10: Welded on 4" gas line toward location. Welded 7 joints for a cross location. Welded on battery tanks and tank hookup. Dressed out tanks and hauled out flow line skids.
8/3/2005	Open well w/ 0 SICP & 0 SITP.  RIH swab IFL @ 2800ft. 1300 ft entry in 14 hrs. Swabbed down in 3 runs. Make 1 hr runs approx 50 ft entry for 3 runs. No entry on next 3 runs. FFL @ 4200'. Total of 9 runs made w/8.5 bbls rec. 1.5 bbls to rec. No sign of gas. SWIFN.
8/4/2005	SITP/SICP: 0/0 PSI.  RU swab. IFL @ 3100. Recovered 3.5 bbls fluid on first run (100% water w/ no sign of gas.) Made another un, no fluid recovery or sign of gas. Total daily recovery: 3.5 BW. Recovered 2.90 BOL of a cid job. Filled tubing with 15.0 bbls 3.0% KCL water. ND tree section and NU BOP. Unseated 4 1/2" Arrow Set-1 packer. POH and laid down 2 3/8" tubing string. ND BOP and installed 7 1/16" x 5000 psi frac tree. RDCU, pump and tank.
8/4/2005	Welded and plumbed on battery, built bypass for separator to tanks and put up well lease signs.
8/7/2005	RU Halliburtin wireline unit.  Made guage ring run to 4420'. Set CIBP @ 4410'. RU Adler Hot Oil Service, filled tubing w/ 10.0 bbls. 3.0% KCL water and pressure tested CIBP to 4000psi. Dumped bailed 2 sx. Cement on CIBP (PBTD @ 4395').  Perforated zone #5 Wasatch @ 2 spf with 3 1/8" HSC perforating gun containing 120 deg phased 19.0 gram charges, .40 EHD & 39.0 TTP. No sign of entry into wellbore upon perforating. RD and release Halliburton equipment.  Prep to frac zone #5 on 8/9/05

Date	Description
8/10/2005	<p data-bbox="321 120 1234 139">RU Halliburton and frac Wasatch zone (3991-4107') 14 HLS via 4 1/2 casing w/ following:</p> <p data-bbox="321 173 1127 381">1428 gal 3% KCl load and break down  55 gal Scale Inhibitor  500 gal 3% KCl spacer  10607 gal Delta frac 140 20# pad  6304 gal Delta frac 140 20# 1-3 ppg 16-30 mesh Brady sand 12,000# (brown)  12902 gal Delta frac 140 20# 3-5 ppg 16/30 mesh Brady sand 50,000# (brown)  7909 gal Delta frac 140 20# 5 ppg 10/60 mesh Brady sand 38060# (brown)  2605 gal 3% KCl flush</p> <p data-bbox="321 412 883 431">Load hole and break down perfs @ 2194 psi @ 5 bpm.</p> <p data-bbox="321 466 789 722">Avg rate: 29.6 bpm,  Avg psi: 2674 psi.  Max rate: 30.2 bpm,  Max psi : 3566 psi.  Avg HHP used: 2604,  Max HHP used: 2618.  Total fluid pumped" 42,310 (1007 bbls),  Total Brady 16/30 sand pumped: 100,060 psi.  ISIP: 202 psi (FG 0.94 psi/ft).  15 min SIP: 1850 psi.</p> <p data-bbox="321 756 1298 776">Open well on 12/64 choke w/ 1850 psi SICP and flow back well. Change chokes as psi dictates.</p> <p data-bbox="321 810 649 829">Total fluid to recover: 1070 bbls.</p> <p data-bbox="321 863 1315 883">At 1700 hrs 144 bbls rec w/ csg psi @ 350 and falling. Keep flowing to tank w/ testers. 13.4% rec.</p> <p data-bbox="321 917 491 937">TFLTR: 926 bbls</p>
8/11/2005	<p data-bbox="321 951 942 971">Well died at 2100 hrs 8-9-05 w/ 174 accum bbls rec (16.2%).</p> <p data-bbox="321 1005 1708 1083">TFLTR: 896.0 bbls. MIRU Basic (1602) ND 7 1/16 x 5000 psi frac valve and NU 7 1/16 x 5000 psi double gate BOP. RU flr and PU 2 3/8 prod BJA and RIH w/ 2 3/8 tbg and BHA. Tag @ 4380' (273' rat hole below bottom perf. ) POOH LD tbg as needed. Land tbg w/ donut. RD flr. ND 7 1/16 x 5000 psi BOP and NU 7 1/16 x 5000 2 1/16 production tree. SWIFN. 896 bbls TFLTR. No fluid displaced while RIH.</p> <p data-bbox="321 1112 438 1131">Tbg details:</p> <p data-bbox="321 1166 704 1317">KB - 10'  39 jts 2 3/8" P-110 4.7# 8rd - 1223.71  87 jts 2 3/8" N-80 4.7# 8rd - 2721.24  2 3/8" X-Nipple (1.87 ID) - 1.17  2 3/8" N-80 4.7# 8rd sub - 6.10'  2 3/8 NC - .45'</p> <p data-bbox="321 1351 683 1370">Total - 3962.67 (28' above top perf)</p>

Date	Description
8/12/2005	<p data-bbox="321 123 608 142">Open well 0 SITP &amp; 0 SICP.</p> <p data-bbox="321 177 1715 277">RU swab and swab well IFL @ 600 ft all water @ 1100 hrs. 18 swab runs. Fluid level @ 000 ft w/ 112 bbls rec w/ 250 SICP. Well trying to flow. Have good gas while swabbing and good blow after getting out of hole. At 1330 hrs 22 swab runs made. Fluid level @ 1200 ft w/ 143 bbls rec and 350 SICP (having to wait on well to die off to swab). At 1500 hrs 25 swab runs w/ 164 bbls rec. Fluid level questionable gas has fluid scattered.</p> <p data-bbox="321 311 470 331">SICP: 400 psi.</p> <p data-bbox="321 365 1715 410">At 1700 hrs 31 total swab runs made. 235 bbls water rec. FFL @ 600'. 400 SICP. Leave well flowing w/ Premier Services. No sigh of oil or sand w/ fluid today.</p> <p data-bbox="321 444 678 490">TLR: 409 bbls (38.2% of frac load), TLTR: 661 bbls.</p>
8/13/2005	<p data-bbox="321 505 1300 524">Flowed well to flow back tank on 3/4" choke from 1700 hrs 8-11-05 to 0700 hrs 8/12/05 (14 hrs).</p> <p data-bbox="321 558 1332 578">Currently flowing w/ 30 psi FTP @ 375 psi. Recovered 211 bbls highly gas cut load water in 14 hrs.</p> <p data-bbox="321 612 719 657">TLWR: 620 BBLS (57.9%) of frac load. TLTR: 450 bbls.</p> <p data-bbox="321 691 1481 711">Presently seeing very slight trace of yellow0green oil and no sign of frac sand. Wil continue to flow back frac load.</p>
8/14/2005	<p data-bbox="321 725 1698 771">Flowed well to flow back tank on 3/4" 32/64 &amp; 28/64" choke sizes from 0700 hrs 8-12-05 to 0600 hrs 8/12/05 (23 hrs). Currently flowing on 28/64" choke w/ 135 psi.</p> <p data-bbox="321 805 517 850">FTP: 350 psi. SICP: 3.0 BLWPH,</p> <p data-bbox="321 885 1538 904">slight trace of yellow-green oil &amp; no frac sand. Recovered 106 bbls highly gas cut load water last 23 hrs (avg 4.6 bwph).</p> <p data-bbox="321 938 697 984">TLWR: 726 bbls (67.8% of frac load) TLTR: 344 BBLS.</p> <p data-bbox="321 1018 761 1037">Prepare to turn well through test separator.</p>
8/15/2005	<p data-bbox="321 1052 1138 1071">Presently flowing through test separator on 36/64" choke, 400 psi. FTL, 400 psi.</p> <p data-bbox="321 1105 459 1125">SICP" 50 psi.</p> <p data-bbox="321 1159 838 1179">Separator BP 475 mcfcpd, 73.0 blwpd &amp; 8.0 bopd.</p> <p data-bbox="321 1213 644 1317">Daily water recovery: 73.0 bbls. TLWR: 820 bbls. TLTR 250 bbls. Daily oil recovery: 8.0 bbls.</p>

Date	Description
8/16/2005	<p data-bbox="321 123 1657 172">06:00 hrs 8/15/05: Commenced flowing well through test separator @ 1000 hrs MST 8/13/05 to 0600 hrs 8/14/05. Presently flowing through test separator on 16/64" choke, 600 psi.</p> <p data-bbox="321 204 459 253">FTP: 600 psi. SICP: 50 psi.</p> <p data-bbox="321 285 1700 334">Separator BP 323 mcf/gpd, 21.0 blw/d &amp; 0 bop/d. Have not obtained an accurate stabilized flow rate due to mechanical problems w/ test separator.</p> <p data-bbox="321 367 640 464">Daily water recovery: 21.0 bbls. TLWR: 747 bbls. TLTR 323 bbls. No oil recovery.</p> <p data-bbox="321 496 1093 518">06:00 hrs 8/16/06: Flowing through test separator on 21/64" choke, 180 psi.</p> <p data-bbox="321 550 459 599">FTP: 400 psi. SICP: 50 psi.</p> <p data-bbox="321 631 857 652">Separator BP, 413 mcf/gpd, 22.0 blw/d &amp; 11.0 bop/d.</p> <p data-bbox="321 685 721 807">Daily water recovery: 22.0 bls. TLWR: 842.0 bbls (78.6% of frac load). TLTR: 228.0 bbls. Daily oil recovery: 11.0 bbls. Total oil recovery: 19.0 bbls.</p>
8/17/2005	<p data-bbox="321 823 1029 844">Flowed well through test separator for 3 hrs on 21/64" choke, 180 psi.</p> <p data-bbox="321 876 827 1136">FTP: 400 psi. SICP: 50 psi. separator BP: 413 mcf/gpd, 1.0 blw/d &amp; 0.0 bop/d. Total gas vented on flow test: 12,061 mcf. Daily water recovery: 1.0 bbls. ILWRT: 1070 bbls. TLWR: 843.0 bbls (78.7% of frac load). TLTR: 227.0 bbls. Daily oil recovery: 0.0 bbls. Total oil recovery: 19.0 bbls.</p> <p data-bbox="321 1169 1657 1218">RU Production Logging Services and RIH w/ BHP gauges making 500' flowing gradient stops. Soft set BHP gauges in "X" nipple @ 3950'. Flowed well for 1 hr w/ gauges on bottom. SI well @ 1100 hrs MST 8/16/05 for BHP build up.</p>



**Casing**

Date In	Type	Hole Diam	Size	Weight	Grade	Top	Set Depth	Total Jts Run	Total Csg Footage	TD
1/27/2005	Conductor	12.25	9.625	36.00		0.00	2,395.77	56	2,393.42	2,396.00
5/2/2005	Surface	0	0	0.00		0.00	0.00	0	0.00	0.00
5/9/2005	Production	6.5	4.5	11.60		10.00	6,850.04	163	6,837.94	6,850.00

**Cement**

Csg Type	Date In	Stage Type	Grade	Desc.	Vol	Sks	PPG	MWR	Slry Yield
Conductor	1/27/2005	Lead	Other	CBM Light	0	220	11	20	3.82
Production	5/9/2005	Lead	Other	CBM Light	0	230	8.43	10	4.14
Production	5/9/2005	Tail	Pozmix		0	617	14.25	0	1.25
Production	5/9/2005	Displacement			105.4	0	0	0	0

**Tubing**

Tubing Purpose	Date In	Date Out	Tubing Setting Depth	Tubing Size	Tubing Weight	Tubing Grade	Tubing ID
	6/4/2005		3,962.67	2.375	4.7	L/N-80	0
Injection	7/27/2005	7/27/2005	4,652.25	2.375	4.7	L/N-80	0
Injection	7/31/2005	8/3/2005	4,410.32	2.375	4.7	L/N-80	0
Production	8/10/2005		3,962.67	2.375	4.7	L/N-80	0

**Perforations**

<b>Date</b>	<b>Formation</b>	<b>Upper</b>	<b>Lower</b>	<b>Status</b>	<b>Gun Size</b>	<b>SPF</b>	<b>Phasing</b>
6/3/2005	Dark Canyon	4848	4853	Open	3 1/8"	2	120
6/3/2005	Dark Canyon	4884	4888	Open	3 1/8"	2	120
6/3/2005	Dark Canyon	4900	4904	Open	3 1/8"	2	120
6/3/2005	Dark Canyon	4926	4930	Open	3 1/8"	2	120
6/3/2005	Dark Canyon	4853	4853	Open	3 1/8"	2	120
7/26/2005	Wasatch	4710	4712	Open	3 1/8"	3	120
7/26/2005	Wasatch	4692	4694	Open	3 1/8"	3	120
7/26/2005	Wasatch	4682	4684	Open	3 1/8"	3	120
7/26/2005	Wasatch	4662	4664	Open	3 1/8"	3	120
8/7/2005	Wasatch	4103	4107	Open	3 1/8"	2	120
8/7/2005	Wasatch	4085	4086	Open	3 1/8"	2	120
8/7/2005	Wasatch	3991	3993	Open	3 1/8"	2	120

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.  
Ute Tribal 9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

1. Type of Well  
☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
FIML Natural Resources, LLC

3a. Address  
410 17th Street, Suite 900 Denver, CO 80202

3b. Phone No. (include area code)  
303-893-5073

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
NESE 2,000' FSL & 660' FEL Sec 28 T-13S R-19E

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input checked="" type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with the State of Utah. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form Completion shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Produced water from the Ute Tribal 9-28-1319 will be hauled to MC & MC Disposal facility located in Section 12, T-06S, R-019E, Uintah County, Utah or Water Disposal Inc. Roosevelt disposal facility located in Sec 32 T-01S, R-01W, Duchesne County, Utah.

Accepted by the  
Utah Division of  
Oil, Gas and Mining  
FOR RECORD ONLY

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date 2/12/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

FEB 20 2007

DIV. OF OIL, GAS & MINING

UTE INDIAN TRIBE  
DEPARTMENT OF ENERGY AND MINERALS

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form APD for such proposals.

FORM  
Approved August 2004

5. Lease Serial No. or EDA No.  
EDA # UIT-EDA-001-000

6. Tribe Name  
Ute Tribe

7. If Unit or CA/Agreement, Name and/or No.

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Ute Tribal 9-28-1319

9. API Well No.  
43-047-36221

10. Field and Pool, or Exploratory Area  
Wildcat

11. County  
Uintah

SUBMIT IN TRIPLICATE

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☐ Oil Well ☒ Gas Well ☐ Other

2. Name of Operator  
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NESE 2,000' FSL & 660' FEL Sec 28 T-13S R-19E

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TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site security
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Diagram
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

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Attached is the site security diagram for the Ute Tribal 9-28-1319.

State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

14. I hereby certify that the foregoing is true and correct  
Name (Printed/Typed)

Cassandra Parks

Title Operations Assistant

Signature

Date

10/15/2007

THIS SPACE FOR UTE INDIAN TRIBE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

RECEIVED

OCT 10 2007

DIV. OF OIL, GAS & MINING

POSITION OF VALVES AND USE OF SEALS DURING PRODUCTION/BLOWDOWN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Closed	Yes
I	Inlet	Open	No
O	Overflow	Open/Closed	No
H	Heat Trace	Open	No

POSITION OF VALVES AND USE OF SEALS DURING SALES

Valves	Line Purpose	Position	Seal Installed
D	Drain	Closed	Yes
S	Sales	Open	No
I	Inlet	Closed	Yes
O	Overflow	Closed	Yes
H	Heat Trace	Open	No

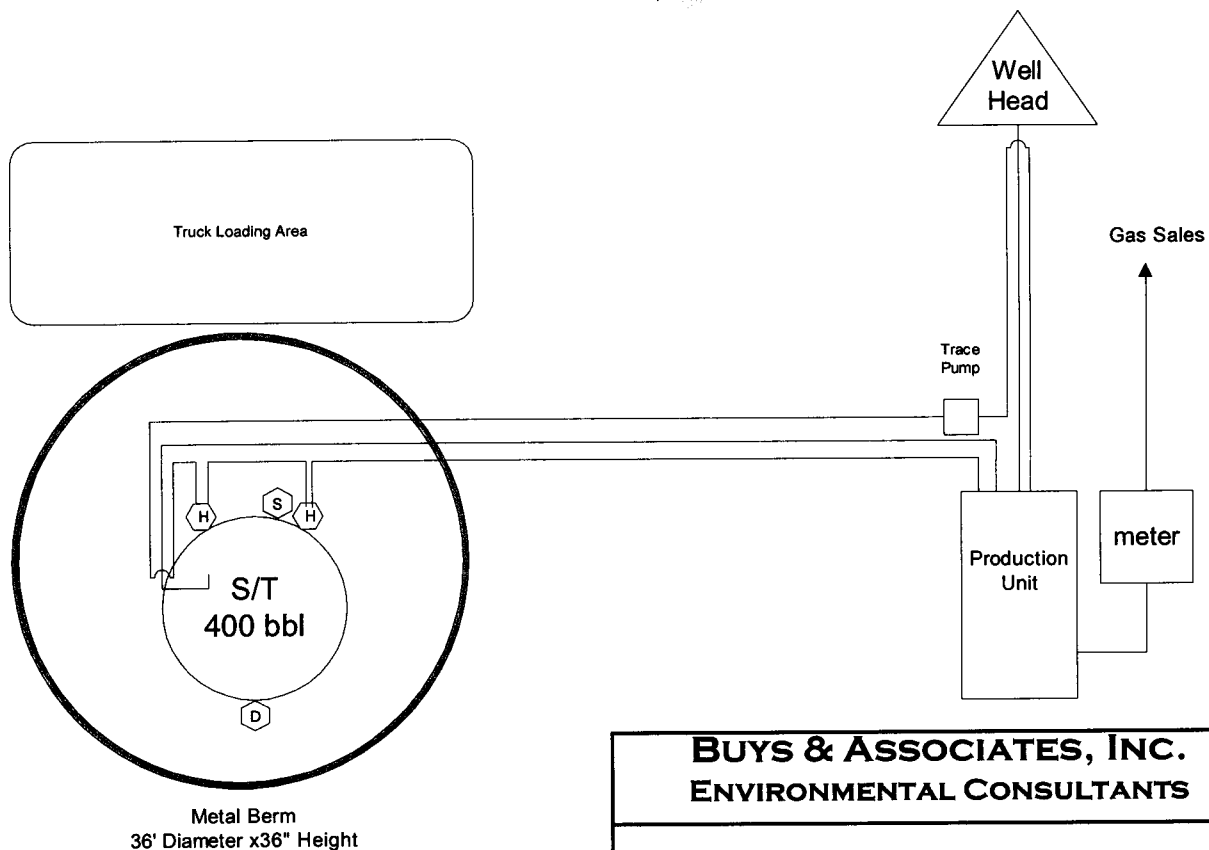
POSITION OF VALVES AND USE OF SEALS DURING WATER DRAIN

Valves	Line Purpose	Position	Seal Installed
D	Drain	Open	No
S	Sales	Closed	Yes
I	Inlet	Closed	No
O	Overflow	Closed	No
H	Heat Trace	Open	No

Lease #  
UIT-EDA-001-000

**LEGEND**  
S - Sales Valve  
D - Drain Valve  
I - Inlet Valve  
O - Overflow  
H - Heat Trace  
V - Vent

Flow Direction



**BUYS & ASSOCIATES, INC.**  
**ENVIRONMENTAL CONSULTANTS**

**FIML Natural Resources, LLC**  
**Ute Tribal 9-28-1319**  
**NE/SE Sec. 28 Twp.13S Rge.19E**  
**Uintah County, Utah**

## Earlene Russell - Drill Permits in the "Naval Reserve"

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**From:** Earlene Russell  
**To:** Elaine Winick; Mark Bingham  
**Date:** 5/12/2010 10:28 AM  
**Subject:** Drill Permits in the "Naval Reserve"  
**CC:** Brad Hill; Diana Mason; Jean Sweet; Randy Thackeray  
**Attachments:** Naval Reserve Bond.pdf

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Dear Elaine and Mark,

Years ago the "Naval Reserve Area" was given to the Tribe by the United States Government as FEE SIMPLE property and it includes the minerals. A separate blanket bond was provided by FIML for these wells. DOGM monitors the permitting for this area to insure the wells are properly cased, etc.

The APDs FIML submits in this area (Uintah County, Townships 12S and 13S, Range 19E) should be submitted as Fee minerals, rather than Indian minerals. The bond number for the wells in the Naval Reserve is bond number 81918314 (copy attached) and bond type is State/Fee (5).

Based on the above information, DOGM's database has been changed to show fee minerals and the bond number 81918314. This includes the two new pending permits "Horn Frog".

If you have any questions, please call me at (801) 538-5336.

Earlene Russell  
Division of Oil, Gas & Mining  
PO Box 145801  
Salt Lake City, UT 84114-5801  
or  
1594 W North Temple, Suite 1210  
Salt Lake City, UT 84116  
Phone (801) 538-5336  
Fax (801) 359-3940  
e-mail earlenerussell@utah.gov

Division of Oil, Gas and Mining  
**OPERATOR CHANGE WORKSHEET (for state use only)**

**ROUTING**  
 CDW

**X - Change of Operator (Well Sold)**

Operator Name Change/Merger

The operator of the well(s) listed below has changed, effective:

**7/1/2014**

<b>FROM: (Old Operator):</b> FIML Natural Resources, LLC N2530 410 17th Street, Suite 900 Denver, CO 80202  303-893-5073	<b>TO: ( New Operator):</b> Discovery Natural Resources, LLC N4135 410 17th Street, Suite 900 Denver, CO 80202  303-893-5073
---	---

**CA No.**

**Unit:**

**N/A**

WELL NAME	SEC	TWN	RNG	API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS
See Attached List								

**OPERATOR CHANGES DOCUMENTATION**

Enter date after each listed item is completed

- (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 7/31/2014
- (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 7/31/2014
- The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 8/18/2014
- 4a. Is the new operator registered in the State of Utah: \_\_\_\_\_ Business Number: 9027425-0161
- 5a. (R649-9-2) Waste Management Plan has been received on: Yes
- 5b. Inspections of LA PA state/fee well sites complete on: N/A
- 5c. Reports current for Production/Disposition & Sundries on: 8/18/2014
- Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM N/A BIA N/A
- Federal and Indian Units:**  
The BLM or BIA has approved the successor of unit operator for wells listed on: N/A
- Federal and Indian Communization Agreements ("CA"):**  
The BLM or BIA has approved the operator for all wells listed within a CA on: N/A
- Underground Injection Control ("UIC")** Division has approved UIC Form 5 Transfer of Authority to **Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: N/A

**DATA ENTRY:**

- Changes entered in the **Oil and Gas Database** on: 8/18/2014
- Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 8/18/2014
- Bond information entered in RBDMS on: 8/15/2014
- Fee/State wells attached to bond in RBDMS on: 8/18/2014
- Injection Projects to new operator in RBDMS on: N/A
- Receipt of Acceptance of Drilling Procedures for APD/New on: N/A
- Surface Agreement Sundry from **NEW** operator on Fee Surface wells received on: YES

**BOND VERIFICATION:**

- Federal well(s) covered by Bond Number: N/A
- Indian well(s) covered by Bond Number: N/A
- 3a. (R649-3-1) The **NEW** operator of any state/fee well(s) listed covered by Bond Number 8191-83-14A
- 3b. The **FORMER** operator has requested a release of liability from their bond on: N/A

**LEASE INTEREST OWNER NOTIFICATION:**

- (R649-2-10) The **NEW** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: 8/18/2014

**COMMENTS:**

Name change from FIML Natural Resources, LLC to Discovery Natural Resources, LLC

FIML Natural Resources, LLC N2530 to Discovery Natural Resources, LLC N4135  
Effective 7/1/2014

Well Name	Setion	TWN	RNG	API Number	Entity	Mineral Lea	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P



STATE OF UTAH  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

FORM 9

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL OIL WELL ☐ GAS WELL ☐ OTHER \_\_\_\_\_

2. NAME OF OPERATOR:

Discovery Natural Resources LLC

N 4135

3. ADDRESS OF OPERATOR:

410 17th St. Suite 900

CITY Denver

STATE CO

ZIP 80202

PHONE NUMBER:

(303) 893-5073

4. LOCATION OF WELL

FOOTAGES AT SURFACE:

COUNTY:

QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:

STATE:

UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will start: _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARILY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input checked="" type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLARE
<input type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of work completion: _____	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/RESUME)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: _____
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Company Name Change:

From: FIML Natural Resources, LLC (N2530)

To: Discovery Natural Resources LLC

See Attached List for Well Information

Effective: July 1, 2014

NAME (PLEASE PRINT) Joseph Hurliman

TITLE President

SIGNATURE

*Joseph Hurliman*

DATE July 17, 2014

(This space for State use only)

APPROVED

AUG 18 2014

DIV. OIL GAS & MINING

BY: *Rachel Medina*

**DISCOVERY NATURAL RESOURCES LLC**

(fka FIML Natural Resources, LLC N2530)

**WELL INFORMATION LIST**

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 5-27-1319	27	130S	190E	4304736782	14843	Fee	WS	A
UTE TRIBAL 3-33-1319	33	130S	190E	4304739429		Fee	GW	APD
UTE TRIBAL 11-18-54	18	050S	040W	4301332955		Indian	OW	LA
UTE TRIBAL 15-18-55	18	050S	050W	4301332983		Indian	OW	LA
UTE TRIBAL 2-18-55	18	050S	050W	4301332985		Indian	OW	LA
UTE TRIBAL 4-18-55	18	050S	050W	4301332987		Indian	OW	LA
UTE TRIBAL 3-35-56	35	050S	060W	4301332994		Indian	OW	LA
UTE TRIBAL 5-35-56	35	050S	060W	4301332995		Indian	OW	LA
UTE TRIBAL 9-13-54	13	050S	040W	4301333078		Indian	OW	LA
UTE TRIBAL 3-13-54	13	050S	040W	4301333169		Indian	OW	LA
ST TRIBAL 1-18-54	18	050S	040W	4301333170		Indian	OW	LA
ST TRIBAL 3-18-54	18	050S	040W	4301333171		Indian	OW	LA
UTE TRIBAL 4-13-56	13	050S	060W	4301333256		Indian	OW	LA
UTE TRIBAL 5-13-56	13	050S	060W	4301333257		Indian	OW	LA
UTE TRIBAL 12-13-56	13	050S	060W	4301333258		Indian	OW	LA
UTE TRIBAL 14-13-56	13	050S	060W	4301333259		Indian	OW	LA
UTE TRIBAL 6-25-56	25	050S	060W	4301333293		Indian	OW	LA
UTE TRIBAL 12-25-56	25	050S	060W	4301333294		Indian	OW	LA
UTE TRIBAL 4-25-56	25	050S	060W	4301333295		Indian	OW	LA
UTE TRIBAL 1-25-56	25	050S	060W	4301333296		Indian	OW	LA
UTE TRIBAL 2-25-56	25	050S	060W	4301333297		Indian	OW	LA
UTE TRIBAL 2-24-56	24	050S	060W	4301333298		Indian	OW	LA
UTE TRIBAL 9-24-56	24	050S	060W	4301333299		Indian	OW	LA
UTE TRIBAL 15-24-56	24	050S	060W	4301333316		Indian	OW	LA
UTE TRIBAL 12-24-56	24	050S	060W	4301333317		Indian	OW	LA
UTE TRIBAL 5-24-56	24	050S	060W	4301333318		Indian	OW	LA
UTE TRIBAL 13-24-56	24	050S	060W	4301333319		Indian	OW	LA
UTE TRIBAL 3-24-56	24	050S	060W	4301333320		Indian	OW	LA
UTE TRIBAL 10-24-56	24	050S	060W	4301333321		Indian	OW	LA
UTE TRIBAL 4-19-55	19	050S	050W	4301333331		Indian	OW	LA
UTE TRIBAL 5-19-55	19	050S	050W	4301333332		Indian	OW	LA
UTE TRIBAL 15-12-56	12	050S	060W	4301333333		Indian	OW	LA
UTE TRIBAL 14-12-56	12	050S	060W	4301333334		Indian	OW	LA
UTE TRIBAL 10-12-56	12	050S	060W	4301333335		Indian	OW	LA
UTE TRIBAL 16-13-56	13	050S	060W	4301333336		Indian	OW	LA
UTE TRIBAL 1-13-56	13	050S	060W	4301333337		Indian	OW	LA
UTE TRIBAL 12-18-55	18	050S	050W	4301333346		Indian	OW	LA
UTE TRIBAL 9-18-55	18	050S	050W	4301333347		Indian	OW	LA
UTE TRIBAL 7-18-55	18	050S	050W	4301333348		Indian	OW	LA
UTE TRIBAL 10-18-55	18	050S	050W	4301333349		Indian	OW	LA
UTE TRIBAL 16-12-56	12	050S	060W	4301333366		Indian	OW	LA
UTE TRIBAL 2-13-56	13	050S	060W	4301333367		Indian	OW	LA
UTE TRIBAL 13-18-55	18	050S	050W	4301333368		Indian	OW	LA
UTE TRIBAL 6-18-55	18	050S	050W	4301333369		Indian	OW	LA
UTE TRIBAL 11-18-55	18	050S	050W	4301333390		Indian	OW	LA
UTE TRIBAL 3-18-55	18	050S	050W	4301333391		Indian	OW	LA
UTE TRIBAL 1-18-55	18	050S	050W	4301333392		Indian	OW	LA
UTE TRIBAL 15-25-56	25	050S	060W	4301333412		Indian	OW	LA
UTE TRIBAL 9-30-55	30	050S	050W	4301333413		Indian	OW	LA
UTE TRIBAL 12-30-55	30	050S	050W	4301333414		Indian	OW	LA
UTE TRIBAL 15-30-55	30	050S	050W	4301333415		Indian	OW	LA
UTE TRIBAL 16-30-55	30	050S	050W	4301333416		Indian	OW	LA
UTE TRIBAL 3-31-55	31	050S	050W	4301333502		Indian	OW	LA
UTE TRIBAL 4-31-55	31	050S	050W	4301333503		Indian	OW	LA
UTE TRIBAL 5-31-55	31	050S	050W	4301333504		Indian	OW	LA
UTE TRIBAL 13-31-55	31	050S	050W	4301333505		Indian	OW	LA

**DISCOVERY NATURAL RESOURCES LLC**

(fka FIML Natural Resources, LLC N2530)

**WELL INFORMATION LIST**

Well Name	Section	TWN	RNG	API Number	Entity	Mineral Lease	Well Type	Well Status
UTE TRIBAL 12-31-55	31	050S	050W	4301333506		Indian	OW	LA
UTE TRIBAL 11-31-55	31	050S	050W	4301333507		Indian	OW	LA
UTE TRIBAL 7-31-55	31	050S	050W	4301333509		Indian	OW	LA
UTE TRIBAL 6-31-55	31	050S	050W	4301333510		Indian	OW	LA
UTE TRIBAL 14-31-55	31	050S	050W	4301333511		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333614		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333615		Indian	OW	LA
UTE TRIBAL 9-35-56	35	050S	060W	4301333903		Indian	OW	LA
UTE TRIBAL 15-11-54	11	050S	040W	4301333949		Indian	OW	LA
UTE TRIBAL 3-36-56	36	050S	060W	4301333952		Indian	OW	LA
UTE TRIBAL 6-36-56	36	050S	060W	4301333953		Indian	OW	LA
UTE TRIBAL 11-18-54	18	050S	040W	4301334256		Indian	OW	LA
MYRIN TRIBAL 15-19-55	19	050S	050W	4301334297		Indian	OW	LA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301334298		Indian	OW	LA
MYRIN TRIBAL 9-19-55	19	050S	050W	4301334299		Indian	OW	LA
UTE TRIBAL 2-10-1219	10	120S	190E	4304735897		Fee	GW	LA
UTE TRIBAL 2-14-1219	14	120S	190E	4304735980		Fee	GW	LA
UTE TRIBAL 13-27-1319	27	130S	190E	4304737051		Fee	GW	LA
UTE TRIBAL 3-28-1319	28	130S	190E	4304737641		Fee	GW	LA
UTE TRIBAL 5-28-1319	28	130S	190E	4304737643		Fee	GW	LA
UTE TRIBAL 7-28-1319	28	130S	190E	4304737658		Fee	GW	LA
UTE TRIBAL 5-22-1319	22	130S	190E	4304737751		Fee	GW	LA
UTE TRIBAL 15-21-1319	21	130S	190E	4304737752		Fee	GW	LA
UTE TRIBAL 11-22-1319	22	130S	190E	4304737827		Fee	GW	LA
UTE TRIBAL 13-21-1319	21	130S	190E	4304737828		Fee	GW	LA
UTE TRIBAL 16-20-1319	20	130S	190E	4304737829		Fee	GW	LA
UTE TRIBAL 9-20-1319	20	130S	190E	4304737830		Fee	GW	LA
UTE TRIBAL 1-34-1319	34	130S	190E	4304738604		Fee	GW	LA
UTE TRIBAL 3-27-1319	27	130S	190E	4304733804	15536	Fee	GW	P
UTE TRIBAL 10-21-1319	21	130S	190E	4304735997	14355	Fee	GW	P
UTE TRIBAL 13-22-1319	22	130S	190E	4304736163	14516	Fee	GW	P
UTE TRIBAL 9-28-1319	28	130S	190E	4304736221	14552	Fee	GW	P
UTE TRIBAL 1-33-1319	33	130S	190E	4304736598	14704	Fee	GW	P
UTE TRIBAL 1-20-1319	20	130S	190E	4304736931	15713	Fee	GW	P
UTE TRIBAL 1-29-1319	29	130S	190E	4304737052	15119	Fee	GW	P
UTE TRIBAL 15-28-1319	28	130S	190E	4304737247	15079	Fee	GW	P
UTE TRIBAL 8-18-55	18	050S	050W	4301332986	15698	Indian	D	PA
UTE TRIBAL 6-11-1219	11	120S	190E	4304735898	14309	Fee	D	PA
UTE TRIBAL 3-9-1219	9	120S	190E	4304735970	14375	Fee	D	PA
UTE TRIBAL 1-28-1319	28	130S	190E	4304736766	14807	Fee	GW	PA
UTE TRIBAL 13-15-1319	15	130S	190E	4304737050	15117	Fee	D	PA
UTE TRIBAL 13-26-1319	26	130S	190E	4304737082	15028	Fee	D	PA
UTE TRIBAL 11-28-1319	28	130S	190E	4304737248	15118	Fee	D	PA
UTE TRIBAL 5-34-1319	34	130S	190E	4304737375	15143	Fee	D	PA
UTE TRIBAL 13-28-1319	28	130S	190E	4304737642	15257	Fee	D	PA
UTE TRIBAL 9-32-1319	32	130S	190E	4304738971	16949	Fee	D	PA
UTE TRIBAL 13-16-1319	16	130S	190E	4304740098	16984	Fee	D	PA
UTE TRIBAL 14-34-1219	34	120S	190E	4304740603	17342	Fee	D	PA
UTE TRIBAL 15-22-1219	22	120S	190E	4304740604	17343	Fee	D	PA
MYRIN TRIBAL 11-19-55	19	050S	050W	4301333611		Indian	OW	RET
MYRIN TRIBAL 9-19-55	19	050S	050W	4301333612		Indian	OW	RET
MYRIN TRIBAL 15-19-55	19	050S	050W	4301333613		Indian	OW	RET

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UIT-EDA-001-000
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> DISCOVERY NATURAL RESOURCES, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 410 17th Street, Suite 900, Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-28-1319
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2000 FSL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 28 Township: 13.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047362210000
<b>PHONE NUMBER:</b> 303 628-7358 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NAVAL RESERVE
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>8/29/2015</b>	<input type="checkbox"/> ACIDIZE <input type="checkbox"/> CHANGE TO PREVIOUS PLANS <input type="checkbox"/> CHANGE WELL STATUS <input type="checkbox"/> DEEPEN <input type="checkbox"/> OPERATOR CHANGE <input type="checkbox"/> PRODUCTION START OR RESUME <input type="checkbox"/> REPERFORATE CURRENT FORMATION <input type="checkbox"/> TUBING REPAIR <input type="checkbox"/> WATER SHUTOFF <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING <input type="checkbox"/> CHANGE TUBING <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS <input type="checkbox"/> FRACTURE TREAT <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> RECLAMATION OF WELL SITE <input type="checkbox"/> SIDETRACK TO REPAIR WELL <input type="checkbox"/> VENT OR FLARE <input type="checkbox"/> SI TA STATUS EXTENSION <input checked="" type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR <input type="checkbox"/> CHANGE WELL NAME <input type="checkbox"/> CONVERT WELL TYPE <input type="checkbox"/> NEW CONSTRUCTION <input type="checkbox"/> PLUG BACK <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION <input type="checkbox"/> TEMPORARY ABANDON <input type="checkbox"/> WATER DISPOSAL <input type="checkbox"/> APD EXTENSION OTHER: <span style="border: 1px solid black; padding: 2px;">Shut In Well</span>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  

Discovery Natural Resources LLC will Shut-In the Ute Tribal #9-28-1319 August 29, 2015. State of Utah, Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Accepted by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** August 18, 2015

**By:** *B. K. Duff*

<b>NAME (PLEASE PRINT)</b> Bonnie Scofield	<b>PHONE NUMBER</b> 303 628-7358	<b>TITLE</b> Regulatory Supervisor
<b>SIGNATURE</b> N/A	<b>DATE</b> 8/4/2015	

<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UIT-EDA-001-000
		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>1. TYPE OF WELL</b> Gas Well	<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-28-1319	
<b>2. NAME OF OPERATOR:</b> DISCOVERY NATURAL RESOURCES, LLC		<b>9. API NUMBER:</b> 43047362210000
<b>3. ADDRESS OF OPERATOR:</b> 410 17th Street, Suite 900 , Denver, CO, 80202	<b>PHONE NUMBER:</b> 303 628-7358 Ext	<b>9. FIELD and POOL or WILDCAT:</b> NAVAL RESERVE
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2000 FSL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 28 Township: 13.0S Range: 19.0E Meridian: S		<b>COUNTY:</b> UINTAH
		<b>STATE:</b> UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input checked="" type="checkbox"/> <b>NOTICE OF INTENT</b> Approximate date work will start: <b>6/1/2016</b>	<input type="checkbox"/> ACIDIZE  <input type="checkbox"/> CHANGE TO PREVIOUS PLANS  <input type="checkbox"/> CHANGE WELL STATUS  <input type="checkbox"/> DEEPEN  <input type="checkbox"/> OPERATOR CHANGE  <input type="checkbox"/> PRODUCTION START OR RESUME  <input type="checkbox"/> REPERFORATE CURRENT FORMATION  <input type="checkbox"/> TUBING REPAIR  <input type="checkbox"/> WATER SHUTOFF  <input type="checkbox"/> WILDCAT WELL DETERMINATION	<input type="checkbox"/> ALTER CASING  <input type="checkbox"/> CHANGE TUBING  <input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS  <input type="checkbox"/> FRACTURE TREAT  <input checked="" type="checkbox"/> PLUG AND ABANDON  <input type="checkbox"/> RECLAMATION OF WELL SITE  <input type="checkbox"/> SIDETRACK TO REPAIR WELL  <input type="checkbox"/> VENT OR FLARE  <input type="checkbox"/> SI TA STATUS EXTENSION  <input type="checkbox"/> OTHER	<input type="checkbox"/> CASING REPAIR  <input type="checkbox"/> CHANGE WELL NAME  <input type="checkbox"/> CONVERT WELL TYPE  <input type="checkbox"/> NEW CONSTRUCTION  <input type="checkbox"/> PLUG BACK  <input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION  <input type="checkbox"/> TEMPORARY ABANDON  <input type="checkbox"/> WATER DISPOSAL  <input type="checkbox"/> APD EXTENSION  OTHER: <input type="text"/>
<input type="checkbox"/> <b>SUBSEQUENT REPORT</b> Date of Work Completion:			
<input type="checkbox"/> <b>SPUD REPORT</b> Date of Spud:			
<input type="checkbox"/> <b>DRILLING REPORT</b> Report Date:			

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

Discovery Natural Resources LLC intends to plug and abandon the Ute Tribal 9-28-1319. The well schematics and proposed procedure are attached. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93

**Approved by the  
Utah Division of  
Oil, Gas and Mining**

**Date:** April 04, 2016

**By:** *Derek Duff*

**Please Review Attached Conditions of Approval**

<b>NAME (PLEASE PRINT)</b> Bonnie Scofield	<b>PHONE NUMBER</b> 303 628-7358	<b>TITLE</b> Regulatory Supervisor
<b>SIGNATURE</b> N/A	<b>DATE</b> 2/9/2016	



**The Utah Division of Oil, Gas, and Mining**

- State of Utah  
- Department of Natural Resources

Electronic Permitting System - Sundry Notices

**Sundry Conditions of Approval Well Number 43047362210000**

- 1. Notify the Division at least 24 hours prior to conducting abandonment operations. Please call Dan Jarvis at 801-538-5338.**
- 2. Amend Plug #1: CIBP shall be set @ 3900' with 45 sx cement pumped on top to isolate the perfs and the BMSGW.**
- 3. All balanced plugs shall be tagged to ensure that they are at the depth specified.**
- 4. All annuli shall be cemented from a minimum depth of 100' to the surface.**
- 5. The interval between plugs shall be filled with noncorrosive fluid of adequate density to prevent migration of formation water into or through the well bore (R649-3-24-3.5).**
- 6. Surface reclamation shall be done in accordance with R649-3-34 – Well Site Restoration.**
- 7. All requirements in the Oil and Gas Conservation General Rule R649-3-24 shall apply.**
- 8. If there are any changes to the procedure or the wellbore configuration, notify Dustin Doucet at 801-538-5281 (ofc) or 801-733-0983 (home) prior to continuing with the procedure.**
- 9. All other requirements for notice and reporting in the Oil and Gas Conservation General Rules shall apply.**

4/4/2016

## Wellbore Diagram

r263

API Well No: 43-047-36221-00-00

Permit No:

Well Name/No: UTE TRIBAL 9-28-1319

Company Name: DISCOVERY NATURAL RESOURCES LLC

Location: Sec: 28 T: 13S R: 19E Spot: NESE

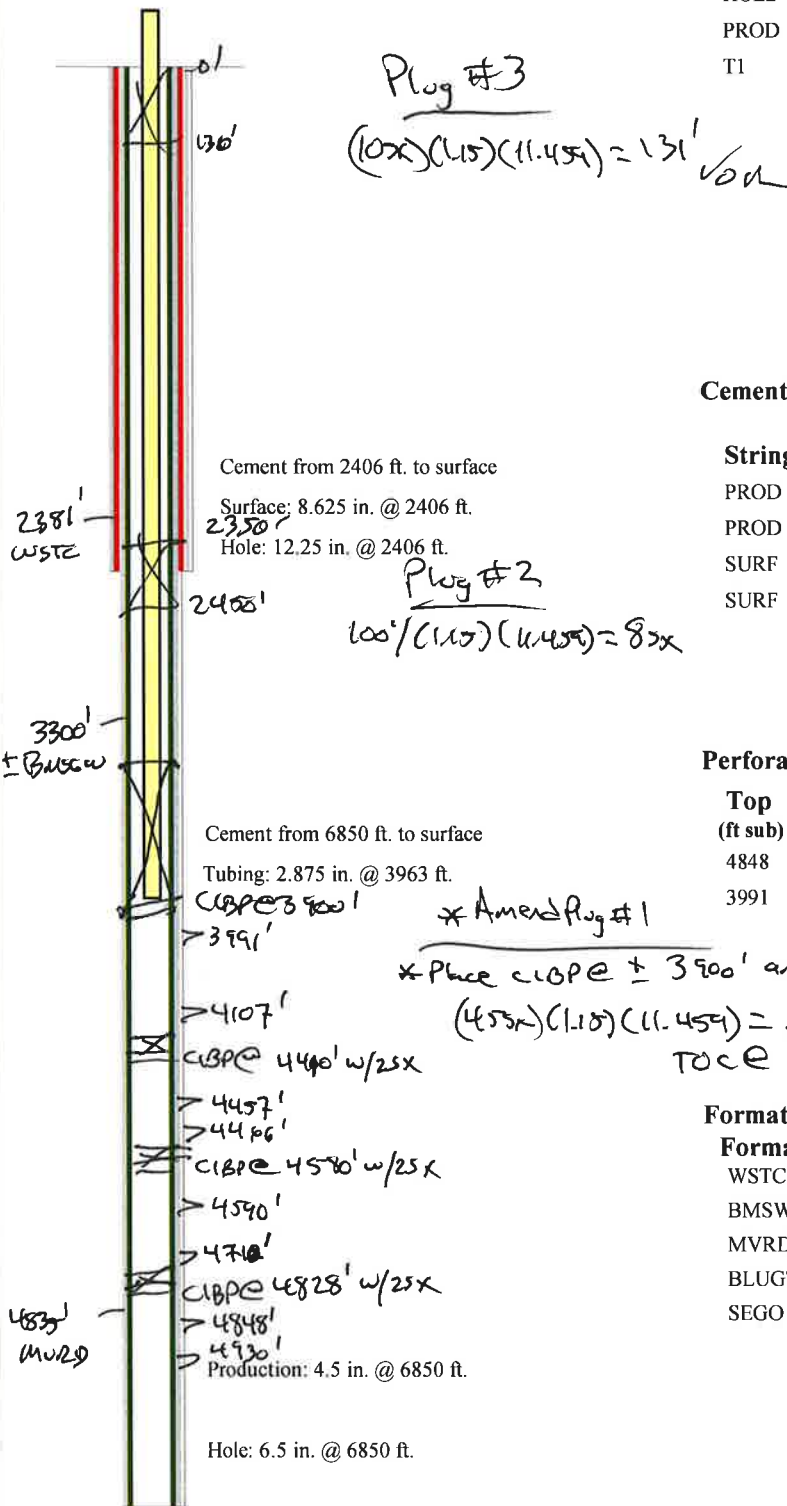
Coordinates: X: 603934 Y: 4390220

Field Name: NAVAL RESERVE

County Name: UINTAH

## String Information

String	Bottom (ft sub)	Diameter (inches)	Weight (lb/ft)	Length (ft)	Capacity (F/cf)
HOL1	2406	12.25			
SURF	2406	8.625	36		
HOL2	6850	6.5			
PROD	6850	4.5	11.6		11.459
T1	3963	2.875			



## Cement Information

String	BOC (ft sub)	TOC (ft sub)	Class	Sacks
PROD	6850	0	CB	230
PROD	6850	0	50	617
SURF	2406	0	CB	220
SURF	2406	0	T5	600

## Perforation Information

Top (ft sub)	Bottom (ft sub)	Shts/Ft	No Shts	Dt Squeeze
4848	4930			
3991	4710			

## Formation Information

Formation	Depth
WSTC	2381
BMSW	3300
MVRD	4835
BLUGT	6114
SEGO	6661

TD: 6775 TVD: 6775 PBTD: 4395

Discovery Natural Resources  
P&A Procedure  
December 22, 2015

Well Name: Ute Tribal 9-28-1319  
Field: NOSR  
Location: 2000' FSL & 660' FEL, Sec 28, T13S-R19E  
County: Uintah  
State: Utah  
Total Depth: 6,850'  
Casing: 4-1/2", 11.6#, N-80  
Cement Top Surface  
Tubing: 2-3/8", 4.6#, N-80  
PBDT: 4,410'  
Perforations: Wasatch 3,991'-3,993'  
4,085'  
4,103'-4,107'  
4,457'-4,466' (under CIBP)  
4,590'-4,600' (under CIBP)  
4,662'-4,712' (under CIBP)  
Dark Canyon 4,848'-4,930' (under CIBP)  
Tubing Depth: 3,693'

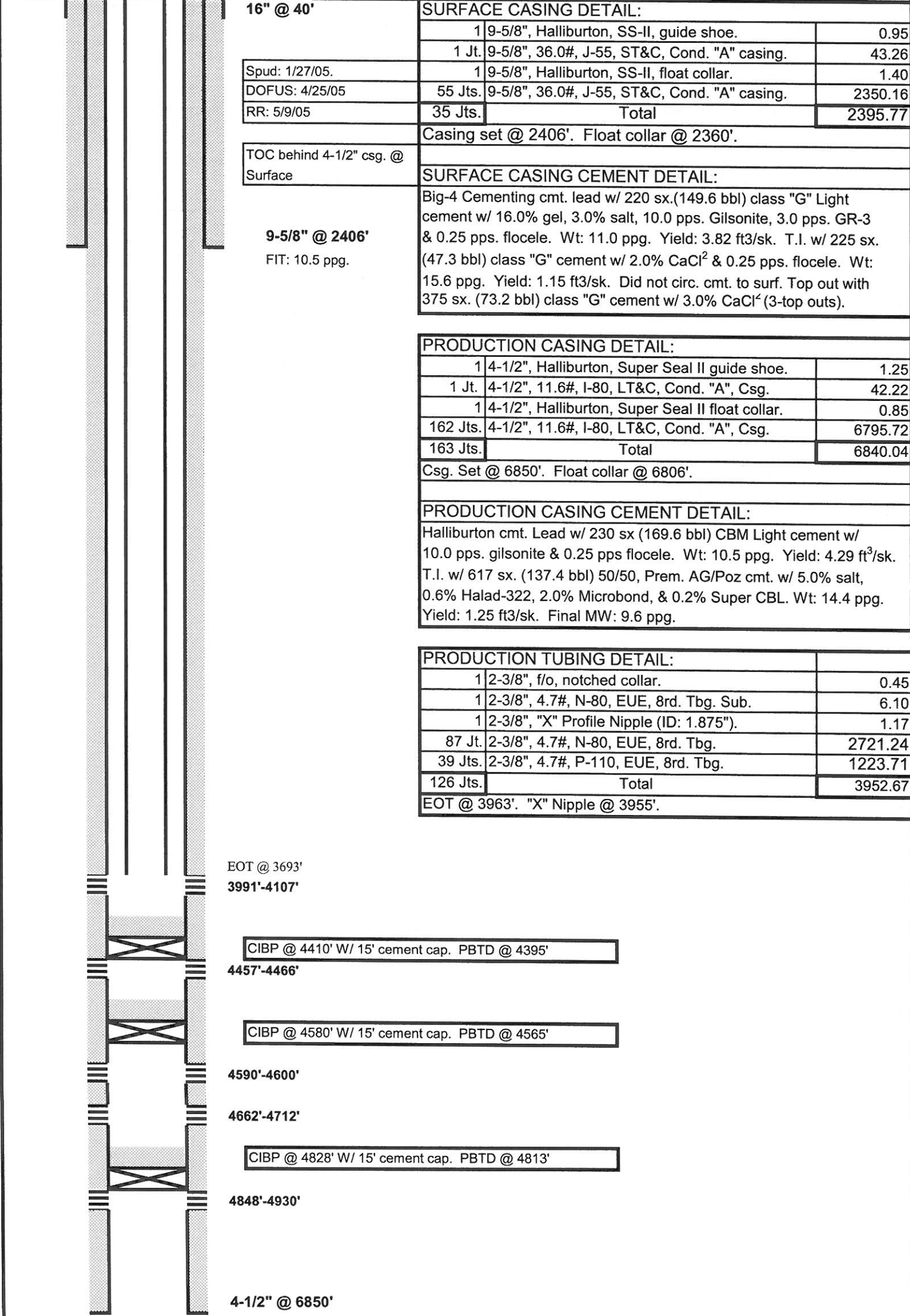
Procedure:

- 1) MIRU pulling unit.
- 2) NU BOP.
- 3) TOH with tubing.
- 4) RU wireline truck. Set 4-1/2" CIBP at +/- 3,650' KB. Cap CIBP with 2 sx cement.
- 5) TOH with tubing and set 100' cement plug across 9-5/8" shoe at 2,406' KB.
- 6) TOH to surface and spot 10 sx cement plug at surface.
- 7) RDMO pulling unit.
- 8) Cut wellhead off and weld on dryhole marker.
- 9) Reclaim location and access road.



FIML NATURAL RESOURCES, LLC

Well:	Ute Tribal #9-28-1319	Hole Size:	Depth:
Legal:	2000' FSL & 660' FEL Section 28-T13S-R19E	12-1/4"	2430'
Survey:		6-1/2"	6850'
County/Parish:	Uintah	API No: 43-047-36221	
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'	

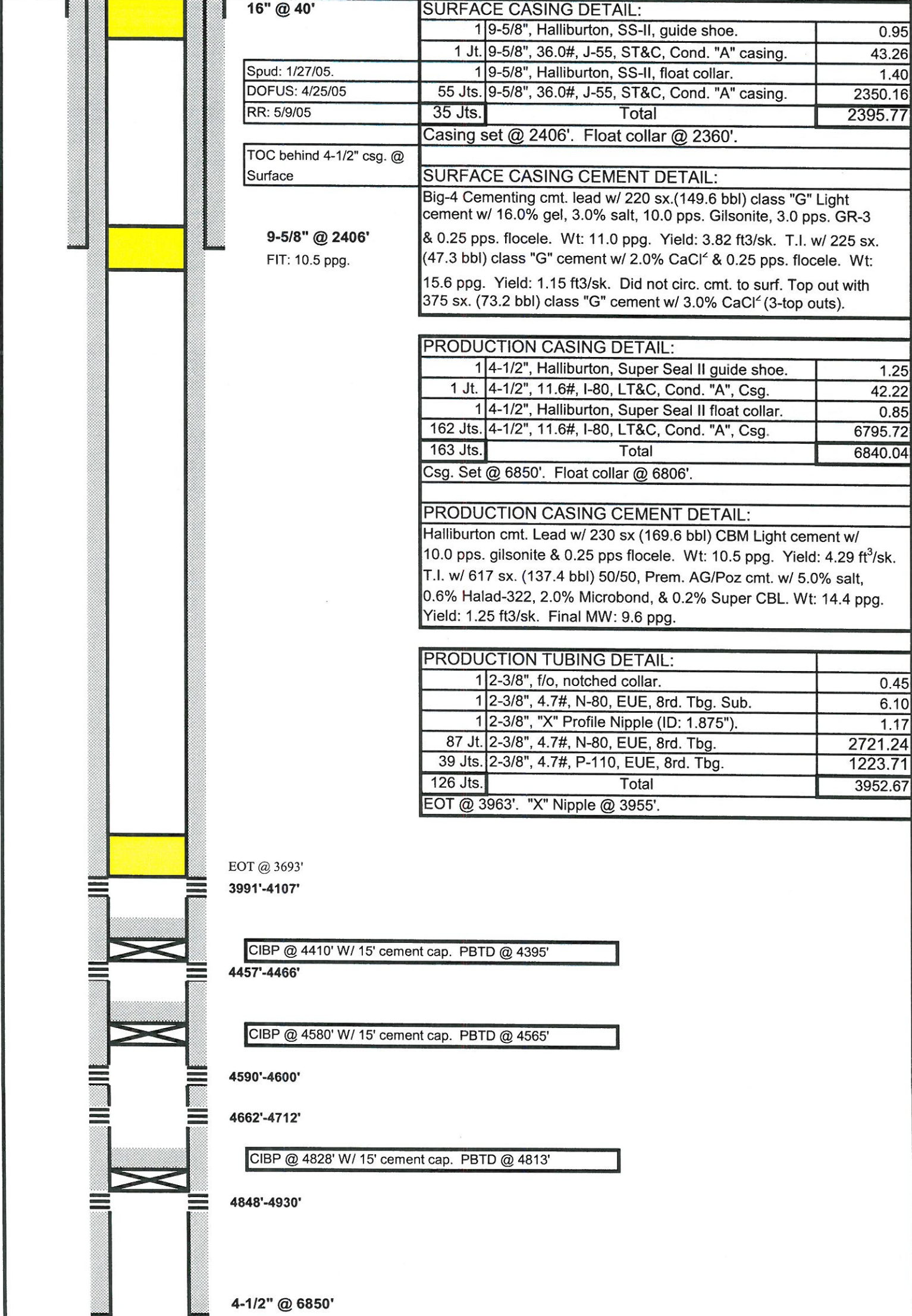






DISCOVERY NATURAL RESOURCES

Well:	Ute Tribal #9-28-1319		Hole Size:	Depth:
Legal:	2000' FSL & 660' FEL Section 28-T13S-R19E		12-1/4"	2430'
Survey:			6-1/2"	6850'
County/Parish:	Uintah	API No: 43-047-36221		
State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'		



<b>STATE OF UTAH</b> DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		<b>FORM 9</b>
<b>SUNDRY NOTICES AND REPORTS ON WELLS</b>  Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		<b>5. LEASE DESIGNATION AND SERIAL NUMBER:</b> UIT-EDA-001-000
<b>1. TYPE OF WELL</b> Gas Well		<b>6. IF INDIAN, ALLOTTEE OR TRIBE NAME:</b> UTE
<b>2. NAME OF OPERATOR:</b> DISCOVERY NATURAL RESOURCES, LLC		<b>7. UNIT or CA AGREEMENT NAME:</b>
<b>3. ADDRESS OF OPERATOR:</b> 410 17th Street, Suite 900 , Denver, CO, 80202		<b>8. WELL NAME and NUMBER:</b> UTE TRIBAL 9-28-1319
<b>4. LOCATION OF WELL</b> <b>FOOTAGES AT SURFACE:</b> 2000 FSL 0660 FEL <b>QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN:</b> Qtr/Qtr: NESE Section: 28 Township: 13.0S Range: 19.0E Meridian: S		<b>9. API NUMBER:</b> 43047362210000
<b>PHONE NUMBER:</b> 303 628-7358 Ext		<b>9. FIELD and POOL or WILDCAT:</b> NAVAL RESERVE
<b>COUNTY:</b> UINTAH		<b>STATE:</b> UTAH
11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA		
<b>TYPE OF SUBMISSION</b>	<b>TYPE OF ACTION</b>	
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE	
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 7/11/2016	<input type="checkbox"/> ALTER CASING	
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR	
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	
	<input type="checkbox"/> CHANGE WELL STATUS	
	<input type="checkbox"/> CHANGE WELL TYPE	
	<input type="checkbox"/> DEEPEN	
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	
	<input type="checkbox"/> OPERATOR CHANGE	
	<input type="checkbox"/> FRACTURE TREAT	
	<input checked="" type="checkbox"/> PLUG AND ABANDON	
	<input type="checkbox"/> NEW CONSTRUCTION	
	<input type="checkbox"/> PRODUCTION START OR RESUME	
	<input type="checkbox"/> RECLAMATION OF WELL SITE	
	<input type="checkbox"/> PLUG BACK	
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION	
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL	
	<input type="checkbox"/> TEMPORARY ABANDON	
	<input type="checkbox"/> TUBING REPAIR	
	<input type="checkbox"/> VENT OR FLARE	
	<input type="checkbox"/> WATER DISPOSAL	
	<input type="checkbox"/> WATER SHUTOFF	
	<input type="checkbox"/> SI TA STATUS EXTENSION	
	<input type="checkbox"/> WILDCAT WELL DETERMINATION	
	<input type="checkbox"/> OTHER: <input style="width: 100px;" type="text"/>	
12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.  The Ute Tribal 9-28-1319 was plugged and abandoned on July 11, 2016. See attached file for the Final P&A Operations and Wellbore Schematic. State of Utah , Division of Oil, Gas & Mining Surety Bond No. 8193-15-93		
<b>Accepted by the          Utah Division of          Oil, Gas and Mining          FOR RECORD ONLY          July 18, 2016</b>		
<b>NAME (PLEASE PRINT)</b> Bonnie Scofield	<b>PHONE NUMBER</b> 303 628-7358	<b>TITLE</b> Regulatory Supervisor
<b>SIGNATURE</b> N/A	<b>DATE</b> 7/14/2016	

Discovery Natural Resources LLC

Ute Tribal 9-28-1319  
API # 43-047-36221  
Uintah County, UT

P&A Operations:

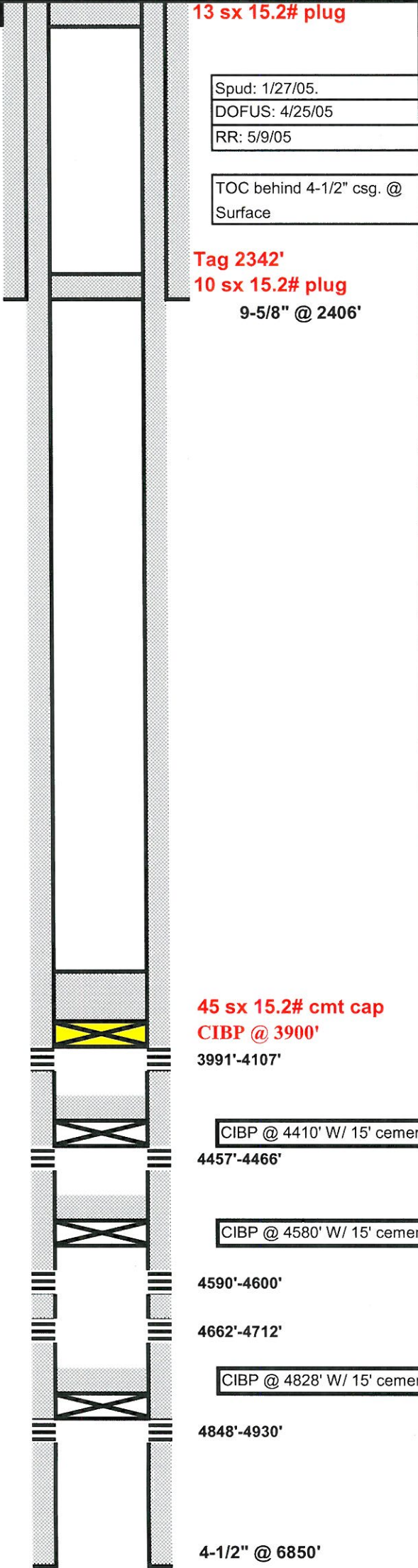
MOVE IN RIG UP. RIG UP PUMP AND LINES KILL WELL. ND WELLHEAD, NU BOPS. PULL OUT OF HOLE WITH 126 JNTS 2 3/8. RUN IN WITH 125 JTS AND SET AT 3900' CIBP. FILL HOLE WITH TREATED WATER, SPOT 45 SKS CEMENT ON TOP. LAY DOWN 47 JNTS, EOT AT 2445'. SPOT 10 SKS BALANCE PLUG. PULL 14 JNTS, REVERSE CLEAN.

RUN IN & TAG CEMENT PLUG AT 2342'. PULL OUT OF HOLE LAYING DOWN. RIG DOWN. CUT OFF WELLHEAD, FILL SURFACE WITH 13 SKS CEMENT. WELD ON MARKER AND BACK FILL WELL. Well P&A'd (7/11/16).



DISCOVERY NATURAL RESOURCES LLC

Well:	Ute Tribal #9-28-1319		Hole Size:	Depth:
Legal:	2000' FSL & 660' FEL Section 28-T13S-R19E		12-1/4"	2430'
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State:	Utah	Drilling Contractor: Union Drilling rig #14. KB: 10.0'		



13 sx 15.2# plug

Spud: 1/27/05.
DOFUS: 4/25/05
RR: 5/9/05

TOC behind 4-1/2" csg. @
Surface

Tag 2342'  
10 sx 15.2# plug  
9-5/8" @ 2406'

SURFACE CASING DETAIL:		
1	9-5/8", Halliburton, SS-II, guide shoe.	0.95
1 Jt.	9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing.	43.26
1	9-5/8", Halliburton, SS-II, float collar.	1.40
55 Jts.	9-5/8", 36.0#, J-55, ST&C, Cond. "A" casing.	2350.16
35 Jts.	Total	2395.77

Casing set @ 2406'. Float collar @ 2360'.

SURFACE CASING CEMENT DETAIL:	
Big-4 Cementing cmt. lead w/ 220 sx.(149.6 bbl) class "G" Light cement w/ 16.0% gel, 3.0% salt, 10.0 pps. Gilsonite, 3.0 pps. GR-3 & 0.25 pps. flocele. Wt: 11.0 ppg. Yield: 3.82 ft3/sk. T.I. w/ 225 sx. (47.3 bbl) class "G" cement w/ 2.0% CaCl <sup>2</sup> & 0.25 pps. flocele. Wt: 15.6 ppg. Yield: 1.15 ft3/sk. Did not circ. cmt. to surf. Top out with 375 sx. (73.2 bbl) class "G" cement w/ 3.0% CaCl <sup>2</sup> (3-top outs).	

PRODUCTION CASING DETAIL:		
1	4-1/2", Halliburton, Super Seal II guide shoe.	1.25
1 Jt.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	42.22
1	4-1/2", Halliburton, Super Seal II float collar.	0.85
162 Jts.	4-1/2", 11.6#, I-80, LT&C, Cond. "A", Csg.	6795.72
163 Jts.	Total	6840.04

Csg. Set @ 6850'. Float collar @ 6806'.

PRODUCTION CASING CEMENT DETAIL:	
Halliburton cmt. Lead w/ 230 sx (169.6 bbl) CBM Light cement w/ 10.0 pps. gilsonite & 0.25 pps flocele. Wt: 10.5 ppg. Yield: 4.29 ft <sup>3</sup> /sk. T.I. w/ 617 sx. (137.4 bbl) 50/50, Prem. AG/Poz cmt. w/ 5.0% salt, 0.6% Halad-322, 2.0% Microbond, & 0.2% Super CBL. Wt: 14.4 ppg. Yield: 1.25 ft3/sk. Final MW: 9.6 ppg.	

PRODUCTION TUBING DETAIL:		
1	2-3/8", f/o, notched collar.	0.45
1	2-3/8", 4.7#, N-80, EUE, 8rd. Tbg. Sub.	6.10
1	2-3/8", "X" Profile Nipple (ID: 1.875").	1.17
87 Jt.	2-3/8", 4.7#, N-80, EUE, 8rd. Tbg.	2721.24
39 Jts.	2-3/8", 4.7#, P-110, EUE, 8rd. Tbg.	1223.71
126 Jts.	Total	3952.67

EOT @ 3963'. "X" Nipple @ 3955'.

45 sx 15.2# cmt cap  
CIBP @ 3900'

3991'-4107'

CIBP @ 4410' W/ 15' cement cap. PBTD @ 4395'

4457'-4466'

CIBP @ 4580' W/ 15' cement cap. PBTD @ 4565'

4590'-4600'

4662'-4712'

CIBP @ 4828' W/ 15' cement cap. PBTD @ 4813'

4848'-4930'

4-1/2" @ 6850'